

February 7, 2006

Mary L. Cottrell, Secretary Department of Telecommunications and Energy One South Station Boston, MA 02110

D.T.E. 05-86-E Re:

Dear Secretary Cottrell:

I am attaching the response of Massachusetts Electric Company and Nantucket Electric Company d/b/a National Grid to the Department's First Set of Information Requests in the abovecaptioned matter.

Thank you very much for your time and attention to this matter.

Very truly yours,

Any M. Ralmavill. Amy G. Rabinowitz

INFORMATION REQUEST DTE 1-1

Request:

Please provide an estimated monthly bill impact for each rate class that will be affected by the proposed Arrearage Management Program filed in DTE 05-86. The bill impacts should show the projected effect on customers bills of implementing the proposed Arrearage Management Program during the first, second, and third year that the program will be in effect. Supply all assumptions and calculations relied upon to develop and support these estimated bill impacts.

Response:

There are three components of cost that comprise the total cost of the Low Income Arrears Management Plan ("LAMP"): arrears forgiveness, CAP Agency program support costs, and utility administration. Each is discussed in detail below the summary. Assumptions are listed in Attachment 1 to this response.

Summary of Costs

| Cost Category | Year One | Year Two | Year Three |
|----------------------------|-----------|-----------|------------|
| Arrears Forgiveness | \$279,353 | \$573,409 | \$735,139 |
| CAP Agency Program Support | \$150,000 | \$150,000 | \$225,000 |
| Utility Administration | \$225,000 | \$0 | \$0 |
| Total | \$654,353 | \$723,409 | \$960,139 |

Arrears Forgiveness

Details of the calculation are contained in Attachments 2 through 4. The basis of this estimate is data extracted from the Company's collection system on January 31, 2006. All customers currently enrolled in the low income discount rate (Rate R-2) who were in the collection system were extracted.

The customers are grouped by arrears value into \$100 ranges (\$0 - \$100, \$100 - \$200, etc.). The average arrears per customer is calculated for each range of customers and the total number of customers in each range is provided. A summary of the results is contained in Attachment 2 under the heading "Customers Potentially Eligible for Program."

Next, the number of customers in each range who would enroll in the program is estimated (see Attachment 3). It was assumed that customers would qualify for the program and participate on a pro rata basis. For example, the \$400 - \$500 range has approximately 11% of the total customers (2,464 customers ÷ 22,462 customers), resulting in the assumption that 329 customers (11% of 3,000 customers) would enroll each year. Assumptions were developed regarding the success of customers enrolled in the program. Since this is a new program, the

Company does not have experience on which to base a success rate, so three sets of assumptions were tested. A summary of the assumptions and associated cost illustrates the impact of varying the assumption:

| Period | High | Medium | Low |
|--------------------|-------------|-------------|-------------|
| Enrollment | 100% | 100% | 100% |
| Six Months | 95% | 85% | 80% |
| Twelve Months | 90% | 75% | 60% |
| Eighteen Months | 80% | 65% | 40% |
| Twenty Four Months | 70% | 50% | 30% |
| Three Year Cost | \$1,779,037 | \$1,587,901 | \$1,391,864 |

For purposes of responding to this information request, the Medium scenario is used in this estimate. Therefore, the Company is assuming that 50% of customers who enroll would complete the entire twenty-four month program.

A *Maximum Amount Forgiven per Account* is calculated based on the average arrears for each range and the program formula for arrears forgiveness: the amount forgiven is 2/3 of the arrears or \$1,000, whichever is less. The *Amount Forgiven at Each Milestone* is calculated by dividing the *Maximum Amount* by five, since twenty percent of arrears will be forgiven at each successful scheduled review. The *Total Amount Forgiven at each Milestone* is calculated by multiplying the *Amount Forgiven at Each Milestone* by the *Number of Customers Active at each Milestone*.

Finally, the amount forgiven is set up to model cash flow by assuming that an equal number of customers would enroll each month over the first three years and that attrition would occur evenly each month (see Attachment 4). The amounts are totaled for each of the first three twelve month periods. The Company agreed with the National Consumer Law Center, Action Energy, and the Massachusetts Attorney General to review the program and consider increasing enrollment in the second twelve-month period. Although the Company is still committed to the review, it has simplified this calculation by assuming constant enrollment of 3,000 customers per year. If a decision is made to increase enrollment, then the total cost will be higher than estimated

CAP Agency Program Support Cost

CAP Agencies will perform the qualification, enrollment, and follow-up function for LAMP. The Company will pay the CAP agency \$50 whenever a customer is enrolled and an additional \$50 when a customer successfully completes the program. The additional payment is meant to recognize the ongoing cost of providing follow-up support to ensure success.

The Company estimates the cost of program support by multiplying the number of customers enrolled, which is contained in Attachment 2, by \$50, and by multiplying the number who successfully complete the program by \$50. The number completing the program is also

contained in Attachment 3. A summary of the costs is contained in Attachment 5. The Company assumes constant enrollment at 3,000 per year.

Since the program is twenty-four months long, no customers would likely make their final payment and therefore complete the program within the first two years. The Company assumes that 50% of customers who enroll will successfully complete the program, so half the customers who enroll in year one, or 1,500, would complete the program in year three.

Administration

The only explicit cost of administration in this estimate is the cost to modify the customer system to accommodate LAMP. The current estimate is that it will require approximately 2,250 hours of programming and testing time at an average rate of \$100 per hour, including associated overhead costs. This cost is solely attributable to the implementation of this program and would otherwise not be incurred. The Company hires external resources to augment employees who perform this work. The level of effort required to complete the technology changes is incremental.

The Company is not including an estimate of the cost of any other administrative duties. It is difficult to estimate with any certainty how much will be required to support the ongoing maintenance and administration of the program since the Company does not have experience in this arena. The Company may seek recovery of other administrative costs if they are significant.

Offsets to Costs

The Company understands that the cost of the program net of any benefits will be recoverable through its rates to all customers. The Company acknowledges that benefits may accrue as a result of implementing the program, but due to the lack of experience with programs like LAMP, the Company lacks the ability to estimate benefits with any degree of certainty. The Department has asked for an estimate of bill impacts of implementing the program. Due to the difficulty of estimating benefits and for the sake of being conservative, the Company has chosen to assume that any potential cost savings are negligible.

Bill Impact

The estimated impact of LAMP based upon the annual estimated cost for the first three years is provided in Attachments 6, 7 and 8 to this response. Attachment 6 provides the per kWh impact of LAMP based upon the annual estimated costs of \$654,353 in year 1, \$723,409 in year 2, and \$960,139 in year 3. Attachment 7 illustrates the estimated bill impacts in year 1 for all of the Company's rate classes except the streetlight rates. Attachment 8 illustrates the estimated bill impacts, except for years 2 and 3, for which the per kWh impact is the same. As can be seen in Attachments 7 and 8, the dollar impact relative to the monthly amount billed under each rate class is so small that it does not generate a value for a percentage impact.

Prepared by or under the supervision of: Gary W. Grant and Theresa M. Burns

Attachment 1

Program Assumptions

Eligibility

- Customer must be an active residential customer of National Grid in Massachusetts.
- Customer must be enrolled in the low income discount rate (Rate R-2).
- Customer must have between \$150 and \$3,000 in arrears.
- CAP agencies will only refer those customers who have a reasonable chance of completing a twenty-four month payment agreement.

Program Design Elements

- The amount to be forgiven is the lesser of 2/3 of the pre-plan arrears or \$1,000.
- The remaining arrears will be placed on a twenty-four month payment agreement.
- The payment agreement will be a constant level payment meant to cover both the current portion of the bill and arrears.
- A maximum of 3,000 customers may enroll annually. The Company has committed to discuss expanding enrollment after the first year of LAMP.
- Arrears will be forgiven at enrollment and at each scheduled review period so long as the customer is behind in payments by no more than one month.
- Amount forgiven at each point is twenty percent of the total eligible to be forgiven.
- Scheduled review periods are at six, twelve, eighteen, and twenty-four months after enrollment.
- Customers who are two or more months behind in payments at the time of a scheduled review will be dropped from the program.
- Customers may only enroll in the program one time.

Massachusetts Electric Company
Nantucket Electric Company
d/b/a National Grid
Docket No. D.T.E. 05-86-E
Response to Department's First Set of Information Requests
Information Request DTE 1-1
Attachment 2

Customers Potentially Eligible for LAMP

| Cust | omers Potentially | Eligible for L | AMP |
|-------------------|-------------------|----------------|---------------|
| | | Number of | |
| Arrears Range | Average Arrears | Customers | Total Arrears |
| \$100 - \$200 | \$174.15 | 3,573 | \$622,242 |
| \$200 - \$300 | \$246.56 | 5,418 | \$1,335,860 |
| \$300 - \$400 | \$346.55 | 3,637 | \$1,260,389 |
| \$400 - \$500 | \$447.01 | 2,464 | \$1,101,423 |
| \$500 - \$600 | \$547.24 | 1,777 | \$972,446 |
| \$600 - \$700 | \$647.86 | 1,233 | \$798,814 |
| \$700 - \$800 | \$748.79 | 874 | \$654,443 |
| \$800 - \$900 | \$848.35 | 655 | \$555,667 |
| \$900 - \$1,000 | \$949.31 | 513 | \$486,994 |
| \$1,000 - \$2,000 | \$1,358.04 | 1,809 | \$2,456,686 |
| \$2,000 - \$3,000 | \$2,430.34 | 509 | \$1,237,045 |
| Total | \$511.17 | 22,462 | \$11,482,010 |

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Massachusetts Electric Company Nantucket Electric Company d/b/a National Grid Docket No. D.T.E. 05-86-E Response to Department's First Set of Information Requests Information Request DTE 1-1
Attachment 3

Detailed Cost Estimate

| Customers Po | otentially Eli | gible for Pro | gram | | Customers A | ctive at each | Milestone | | | |
|-------------------|----------------|---------------|---------------|-------------|-----------------|---------------|-----------|-------------|----------------------|-------------------|
| | | | | | | | Customers | Customers | | |
| | | | | | Customers | Customers | Active at | Active at | | |
| | Average | Number of | | Annual | Active at Month | Active at | Month | Month | Maximum Amount | Amount Forgiven |
| Arrears Range | Arrears | Customers | Total Arrears | Enrollments | Six | Month Twelve | Eighteen | Twenty Four | Forgiven per Account | at Each Milestone |
| \$100 - \$200 | \$174.15 | 3,573 | \$622,242 | 477 | 406 | 358 | 310 | 239 | \$116.10 | \$23.22 |
| \$200 - \$300 | \$246.56 | 5,418 | \$1,335,860 | 724 | 615 | 543 | 470 | 362 | \$164.37 | \$32.87 |
| \$300 - \$400 | \$346.55 | 3,637 | \$1,260,389 | 486 | 413 | 364 | 316 | 243 | \$231.03 | \$46.21 |
| \$400 - \$500 | \$447.01 | 2,464 | \$1,101,423 | 329 | 280 | 247 | 214 | 165 | \$298.00 | \$59.60 |
| \$500 - \$600 | \$547.24 | 1,777 | \$972,446 | 237 | 202 | 178 | 154 | 119 | \$364.83 | \$72.97 |
| \$600 - \$700 | \$647.86 | 1,233 | \$798,814 | 165 | 140 | 124 | 107 | 82 | \$431.91 | \$86.38 |
| \$700 - \$800 | \$748.79 | 874 | \$654,443 | 117 | 99 | 88 | 76 | 58 | \$499.19 | \$99.84 |
| \$800 - \$900 | \$848.35 | 655 | \$555,667 | 87 | 74 | 66 | 57 | 44 | \$565.56 | \$113.11 |
| \$900 - \$1,000 | \$949.31 | 513 | \$486,994 | 69 | 58 | 51 | 45 | 34 | \$632.87 | \$126.57 |
| \$1,000 - \$2,000 | \$1,358.04 | 1,809 | \$2,456,686 | 242 | 205 | 181 | 157 | 121 | \$905.36 | \$181.07 |
| \$2,000 - \$3,000 | \$2,430.34 | 509 | \$1,237,045 | 68 | 58 | 51 | 44 | 34 | \$1,000.00 | \$200.00 |
| Total | \$511.17 | 22,462 | \$11,482,010 | 3,000 | 2,550 | 2,250 | 1,950 | 1,500 | | |
| - | | | | | 85% | 75% | 65% | 50% | 1 | |

| | l | - | Total Amount | Forgiven at | each Mileston | ie | 1 |
|-------------------|-------------|------------|--------------|-------------|---------------|-------------|-----------|
| | Amount | 1 | | | | | |
| | Forgiven at | i ' | | i ' | l l | | |
| | Each | i ' | | i ' | l l | | |
| Arrears Range | Milestone | Enrollment | Six | Twelve | Eighteen | Twenty Four | Total |
| \$100 - \$200 | \$23.22 | \$11,081 | \$9,419 | \$8,311 | \$7,203 | \$5,540 | \$41,553 |
| \$200 - \$300 | \$32.87 | \$23,789 | \$20,220 | \$17,842 | \$15,463 | \$11,894 | \$89,208 |
| \$300 - \$400 | \$46.21 | \$22,445 | \$19,078 | \$16,834 | \$14,589 | \$11,222 | \$84,168 |
| \$400 - \$500 | \$59.60 | \$19,614 | \$16,672 | \$14,710 | \$12,749 | \$9,807 | \$73,552 |
| \$500 - \$600 | \$72.97 | \$17,317 | \$14,720 | \$12,988 | \$11,256 | \$8,659 | \$64,939 |
| \$600 - \$700 | \$86.38 | \$14,225 | \$12,091 | \$10,669 | \$9,246 | \$7,113 | \$53,344 |
| \$700 - \$800 | \$99.84 | \$11,654 | \$9,906 | \$8,741 | \$7,575 | \$5,827 | \$43,703 |
| \$800 - \$900 | \$113.11 | \$9,895 | \$8,411 | \$7,421 | \$6,432 | \$4,948 | \$37,107 |
| \$900 - \$1,000 | \$126.57 | \$8,672 | \$7,371 | \$6,504 | \$5,637 | \$4,336 | \$32,521 |
| \$1,000 - \$2,000 | \$181.07 | \$43,748 | \$37,186 | \$32,811 | \$28,436 | \$21,874 | \$164,056 |
| \$2,000 - \$3,000 | \$200.00 | \$13,596 | \$11,557 | \$10,197 | \$8,838 | \$6,798 | \$50,986 |
| Total | | \$196,037 | \$166,632 | \$147,028 | \$127,424 | \$98,019 | \$735,139 |

7-Feb-06

Massachusetts Electric Company Massachusetts Electric Company
Nantucket Electric Company
d/b/a National Grid
Docket No. D.T.E. 05-86-E
Response to Department's First Set of Information Requests
Information Request DTE 1-1
Attachment 4

Cashflow of Detailed Cost Estimate

| | | | | | | | | Year | One | | | | | |
|---------------------------------------|-------------|-------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| | | Total Cost | May-2006 | Jun-2006 | Jul-2006 | Aug-2006 | Sep-2006 | Oct-2006 | Nov-2006 | Dec-2006 | Jan-2007 | Feb-2007 | Mar-2007 | Apr-2007 |
| - | Enrollment | \$196,037 | \$16,336 | \$16,336 | \$16,336 | \$16,336 | \$16,336 | \$16,336 | \$16,336 | \$16,336 | \$16,336 | \$16,336 | \$16,336 | \$16,336 |
| Accounts Enrolled in Year One | Six | \$166,632 | | | | | | | \$13,886 | \$13,886 | \$13,886 | \$13,886 | \$13,886 | \$13,886 |
| | Twelve | \$147,028 | | | | | | | | | | | | |
| | Eighteen | \$127,424 | | | | | | | | | | | | |
| 1 | Twenty Four | \$98,019 | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| = - | Enrollment | \$196,037 | | | | | | | | | | | | |
| Accounts Enrolled in Year Two | Six | \$166,632 | | | | | | | | | | | | |
| cou | Twelve | \$147,028 | | | | | | | | | | | | |
| Acco Enroll Year | Eighteen | \$63,712 | | | | | | | | | | | | |
| 1 | Twenty Four | \$0 | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| = o | Enrollment | \$196,037 | | | | | | | | | | | | |
| ounts lled in Three | Six | \$83,316 | | | | | | | | | | | | |
| Accounts Inrolled in Cear Three | Twelve | \$0 | | | | | | | | | | | | |
| Accounts Enrolled in Year Three | Eighteen | \$0 | | | | | | | | | | | | |
| 1 | Twenty Four | \$0 | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | Total | \$1,587,901 | \$16,336 | \$16,336 | \$16,336 | \$16,336 | \$16,336 | \$16,336 | \$30,222 | \$30,222 | \$30,222 | \$30,222 | \$30,222 | \$30,222 |

Year One Year Two Year Three \$279,353 \$573,409 \$735,139

| | | | | Year Two | | | | | | | | | | |
|---------------------------------------|-------------|-------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| | | Total Cost | May-2007 | Jun-2007 | Jul-2007 | Aug-2007 | Sep-2007 | Oct-2007 | Nov-2007 | Dec-2007 | Jan-2008 | Feb-2008 | Mar-2008 | Apr-2008 |
| Accounts Enrolled in Year One | Enrollment | \$196,037 | | | | | | | | | | | | |
| | Six | \$166,632 | \$13,886 | \$13,886 | \$13,886 | \$13,886 | \$13,886 | \$13,886 | | | | | | |
| | Twelve | \$147,028 | \$12,252 | \$12,252 | \$12,252 | \$12,252 | \$12,252 | \$12,252 | \$12,252 | \$12,252 | \$12,252 | \$12,252 | \$12,252 | \$12,252 |
| Acco Enroll Year | Eighteen | \$127,424 | | | | | | | \$10,619 | \$10,619 | \$10,619 | \$10,619 | \$10,619 | \$10,619 |
| ш_ | Twenty Four | \$98,019 | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| E o | Enrollment | \$196,037 | \$16,336 | \$16,336 | \$16,336 | \$16,336 | \$16,336 | \$16,336 | \$16,336 | \$16,336 | \$16,336 | \$16,336 | \$16,336 | \$16,336 |
| Accounts Enrolled in Year Two | Six | \$166,632 | | | | | | | \$13,886 | \$13,886 | \$13,886 | \$13,886 | \$13,886 | \$13,886 |
| olle ar J | Twelve | \$147,028 | | | | | | | | | | | | |
| Acco Enroll Year | Eighteen | \$63,712 | | | | | | | | | | | | |
| | Twenty Four | \$0 | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| , = o | Enrollment | \$196,037 | | | | | | | | | | | | |
| ounts lled in Three | Six | \$83,316 | | | | | | | | | | | | |
| cou olle r T | Twelve | \$0 | | | | | | | | | | | | |
| Accounts Enrolled in Year Three | Eighteen | \$0 | | | | | | | | | | | | |
| I V | Twenty Four | \$0 | | | | | | | | | | | | |
| | | | <u> </u> | · | | | · | | | | • | • | | |
| | Total | \$1,587,901 | \$42,475 | \$42,475 | \$42,475 | \$42,475 | \$42,475 | \$42,475 | \$53,093 | \$53,093 | \$53,093 | \$53,093 | \$53,093 | \$53,093 |

| | | _ | | Tear Three | | | | | | | | | | |
|---------------------------------------|-------------|-------------|----------|------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| | | Total Cost | May-2008 | Jun-2008 | Jul-2008 | Aug-2008 | Sep-2008 | Oct-2008 | Nov-2008 | Dec-2008 | Jan-2009 | Feb-2009 | Mar-2009 | Apr-2009 |
| | Enrollment | \$196,037 | | | | | | | | | | | | |
| unts ed in One | Six | \$166,632 | | | | | | | | | | | | |
| Accounts Enrolled in Year One | Twelve | \$147,028 | | | | | | | | | | | | |
| Acco Enroll Year | Eighteen | \$127,424 | \$10,619 | \$10,619 | \$10,619 | \$10,619 | \$10,619 | \$10,619 | | | | | | |
| тщ | Twenty Four | \$98,019 | \$8,168 | \$8,168 | \$8,168 | \$8,168 | \$8,168 | \$8,168 | \$8,168 | \$8,168 | \$8,168 | \$8,168 | \$8,168 | \$8,168 |
| | | | | | | | | | | | | | | |
| | Enrollment | \$196,037 | | | | | | | | | | | | |
| Accounts Enrolled in Year Two | Six | \$166,632 | \$13,886 | \$13,886 | \$13,886 | \$13,886 | \$13,886 | \$13,886 | | | | | | |
| cou olle rr T | Twelve | \$147,028 | \$12,252 | \$12,252 | \$12,252 | \$12,252 | \$12,252 | \$12,252 | \$12,252 | \$12,252 | \$12,252 | \$12,252 | \$12,252 | \$12,252 |
| Acco Enroll Year | Eighteen | \$63,712 | | | | | | | \$10,619 | \$10,619 | \$10,619 | \$10,619 | \$10,619 | \$10,619 |
| щ | Twenty Four | \$0 | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| E 0 | Enrollment | \$196,037 | \$16,336 | \$16,336 | \$16,336 | \$16,336 | \$16,336 | \$16,336 | \$16,336 | \$16,336 | \$16,336 | \$16,336 | \$16,336 | \$16,336 |
| ounts lled in Three | Six | \$83,316 | | | | | | | \$13,886 | \$13,886 | \$13,886 | \$13,886 | \$13,886 | \$13,886 |
| Accounts Enrolled in Year Three | Twelve | \$0 | | | | | | | | | | | | |
| Acc Enrol Year | Eighteen | \$0 | | | | | | | | | | | | |
| Y. | Twenty Four | \$0 | | | | | | | | | | | | |
| | | | | | | - | | | • | | | • | | |
| | Total | \$1,587,901 | \$61,262 | \$61,262 | \$61,262 | \$61,262 | \$61,262 | \$61,262 | \$61,262 | \$61,262 | \$61,262 | \$61,262 | \$61,262 | \$61,262 |
| | | | | | | | | | | | | | | |

Massachusetts Electric Company
Nantucket Electric Company
d/b/a National Grid
Docket No. D.T.E. 05-86-E
Response to Department's First Set of Information Requests
Information Request DTE 1-1
Attachment 5

Estimate of CAP Agency Program Support Costs

| | | Enrollment Co | ost |
|------------|----------|---------------|------------|
| | Accounts | Cost per | |
| | Enrolled | Enrollment | Total Cost |
| Year One | 3,000 | \$50.00 | \$150,000 |
| Year Two | 3,000 | \$50.00 | \$150,000 |
| Year Three | 3,000 | \$50.00 | \$150,000 |
| Total | 9,000 | | \$450,000 |

| Cost for Accoun | ts Completing t | he Program |
|---------------------|-----------------|------------|
| Accounts Completing | Cost per | |
| Program | Completion | Total Cost |
| 0 | \$50.00 | \$0 |
| 0 | \$50.00 | \$0 |
| 1,500 | \$50.00 | \$75,000 |
| 1.500 | | \$75,000 |

| Total Cost |
|-------------------|
| \$150,000 |
| \$150,000 |
| \$225,000 |
| \$525,000 |

National Grid Docket No. D.T.E. 05-86-E Attachment 6 Page 1 of 1

Massachusetts Electric Company Nantucket Electric Company

Calculation of Estimated per kWh Impact of LAMP

Years 1, 2, and 3

| | | Year 1 | Year 2 | Year 3 |
|-----|------------------------|----------------|----------------|----------------|
| (1) | Estimated Annual Cost | \$654,353 | \$723,409 | \$960,139 |
| (2) | Company Forecasted kWh | 23,381,435,958 | 23,833,493,294 | 24,299,444,095 |
| (3) | Estimated Cost per kWh | \$0.00002 | \$0.00003 | \$0.00003 |

- (1) Per response to DTE-1-1
- (2) Forecasted kWh sales for calendar years 2007, 2008 and 2009
- (3) Line (1) ÷ Line (2), truncated after 5 decimal places

National Grid Docket No. D.T.E. 05-86-E Attachment 7 Page 1 of 22

Massachusetts Electric Company Estimated Impact of LAMP - Year 1 Calculation of Monthly Typical Bill

Impact on R-1 Default Service Customers

| | / | (1) - | / | / | (2) - | / | (1) vs (| 2) |
|----------------|----------|-------------------------------------|--------------------|----------|--------------------------------------|--------------------|-----------------------|------|
| Monthly KWh | Total | Present Rates Default Service | Retail Delivery | Total | Proposed Rates Default Service | Retail Delivery | Overa Increase (De | |
| 125 | \$24.65 | \$13.40 | \$11.25 | \$24.65 | \$13.40 | \$11.25 | \$0.00 | 0.0% |
| 250 | \$43.52 | \$26.80 | \$16.72 | \$43.53 | \$26.80 | \$16.73 | \$0.01 | 0.0% |
| 500 | \$81.20 | \$53.59 | \$27.61 | \$81.21 | \$53.59 | \$27.62 | \$0.01 | 0.0% |
| 750 | \$118.90 | \$80.39 | \$38.51 | \$118.91 | \$80.39 | \$38.52 | \$0.01 | 0.0% |
| 1,000 | \$156.57 | \$107.18 | \$49.39 | \$156.59 | \$107.18 | \$49.41 | \$0.02 | 0.0% |
| 1,250 | \$194.28 | \$133.98 | \$60.30 | \$194.31 | \$133.98 | \$60.33 | \$0.03 | 0.0% |
| 1,500 | \$231.96 | \$160.77 | \$71.19 | \$231.99 | \$160.77 | \$71.22 | \$0.03 | 0.0% |
| 2,000 | \$307.33 | \$214.36 | \$92.97 | \$307.37 | \$214.36 | \$93.01 | \$0.04 | 0.0% |

| |] | Present Rates | Proposed Rates | |
|---------------------|-------|---------------|----------------|--|
| Customer Charge | | \$5.81 | \$5.81 | |
| Distribution Charge | KWh x | \$0.02377 | \$0.02379 | |
| Transition Charge | KWh x | \$0.00862 | \$0.00862 | |
| Transmission Charge | KWh x | \$0.00819 | \$0.00819 | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | |
| Supplier Services | | | | |
| Energy Charge | KWh x | \$0.10718 | \$0.10718 | |

File:

National Grid Docket No. D.T.E. 05-86-E Attachment 7 Page 2 of 22

Massachusetts Electric Company Estimated Impact of LAMP - Year 1 Calculation of Monthly Typical Bill

Impact on R-1 Default Service Customers (with Interruptible Credit #1)

| | / | (1) - | / | / | (2) - | / | (1) vs | (2) |
|---------|----------|-----------------------|----------|----------|---------------------------|----------|-----------------------|------|
| Monthly | | Present Rates Default | Retail | 1 | Proposed Rates Default | Retail | Overa Increase (De | |
| KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| 250 | \$38.02 | \$26.80 | \$11.22 | \$38.03 | \$26.80 | \$11.23 | \$0.01 | 0.0% |
| 500 | \$75.70 | \$53.59 | \$22.11 | \$75.71 | \$53.59 | \$22.12 | \$0.01 | 0.0% |
| 750 | \$113.40 | \$80.39 | \$33.01 | \$113.41 | \$80.39 | \$33.02 | \$0.01 | 0.0% |
| 1,000 | \$151.07 | \$107.18 | \$43.89 | \$151.09 | \$107.18 | \$43.91 | \$0.02 | 0.0% |
| 1,250 | \$188.78 | \$133.98 | \$54.80 | \$188.81 | \$133.98 | \$54.83 | \$0.03 | 0.0% |
| 1,500 | \$226.46 | \$160.77 | \$65.69 | \$226.49 | \$160.77 | \$65.72 | \$0.03 | 0.0% |
| 2,000 | \$301.83 | \$214.36 | \$87.47 | \$301.87 | \$214.36 | \$87.51 | \$0.04 | 0.0% |
| 2,500 | \$377.22 | \$267.95 | \$109.27 | \$377.27 | \$267.95 | \$109.32 | \$0.05 | 0.0% |

| | <u>I</u> | Present Rates | Proposed Rates | |
|-------------------------|----------|---------------|----------------|--|
| Customer Charge | | \$5.81 | \$5.81 | |
| Distribution Charge | KWh x | \$0.02377 | \$0.02379 | |
| Transition Charge | KWh x | \$0.00862 | \$0.00862 | |
| Transmission Charge | KWh x | \$0.00819 | \$0.00819 | |
| Interruptible Credit #1 | | (\$5.50) | (\$5.50) | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | |
| Supplier Services | | | | |
| Energy Charge | KWh x | \$0.10718 | \$0.10718 | |

File:

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Massachusetts Electric Company Estimated Impact of LAMP - Year 1 Calculation of Monthly Typical Bill

Impact on R-1 Default Service Customers (with Interruptible Credit #2)

| | / | (1) - | / | / | (2) - | / | (1) vs | (2) |
|---------|----------|-----------------------|----------|----------|---------------------------|----------|----------------------|------|
| Monthly | | Present Rates Default | Retail |] | Proposed Rates Default | Retail | Overa Increase (D | |
| KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| 250 | \$36.02 | \$26.80 | \$9.22 | \$36.03 | \$26.80 | \$9.23 | \$0.01 | 0.0% |
| 500 | \$73.70 | \$53.59 | \$20.11 | \$73.71 | \$53.59 | \$20.12 | \$0.01 | 0.0% |
| 750 | \$111.40 | \$80.39 | \$31.01 | \$111.41 | \$80.39 | \$31.02 | \$0.01 | 0.0% |
| 1,000 | \$149.07 | \$107.18 | \$41.89 | \$149.09 | \$107.18 | \$41.91 | \$0.02 | 0.0% |
| 1,250 | \$186.78 | \$133.98 | \$52.80 | \$186.81 | \$133.98 | \$52.83 | \$0.03 | 0.0% |
| 1,500 | \$224.46 | \$160.77 | \$63.69 | \$224.49 | \$160.77 | \$63.72 | \$0.03 | 0.0% |
| 2,000 | \$299.83 | \$214.36 | \$85.47 | \$299.87 | \$214.36 | \$85.51 | \$0.04 | 0.0% |
| 2,500 | \$375.22 | \$267.95 | \$107.27 | \$375.27 | \$267.95 | \$107.32 | \$0.05 | 0.0% |

| | <u>]</u> | Present Rates | Proposed Rates | |
|-------------------------|----------|---------------|----------------|--|
| Customer Charge | | \$5.81 | \$5.81 | |
| Distribution Charge | KWh x | \$0.02377 | \$0.02379 | |
| Transition Charge | KWh x | \$0.00862 | \$0.00862 | |
| Transmission Charge | KWh x | \$0.00819 | \$0.00819 | |
| Interruptible Credit #2 | | (\$7.50) | (\$7.50) | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | |
| Supplier Services | | | | |
| Energy Charge | KWh x | \$0.10718 | \$0.10718 | |

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Massachusetts Electric Company Estimated Impact of LAMP - Year 1 Calculation of Monthly Typical Bill

Impact on R-2 Default Service Customers

| | / | (1) - | / | / | (2) - | / | (1) vs (| (2) |
|----------------|----------|--------------------|--------------------|----------|--------------------|--------------------|-----------------------|-------|
| W 41 | | Present Rates | D 4 " |] | Proposed Rates | D 4 " | Overa Increase (De | |
| Monthly KWh | Total | Default Service | Retail Delivery | Total | Default Service | Retail Delivery | Amount | % |
| 50 | \$10.30 | \$5.36 | \$4.94 | \$10.30 | \$5.36 | \$4.94 | \$0.00 | 0.0% |
| 50 | \$10.50 | \$3.30 | φ+./+ | \$10.50 | ψ3.30 | ψ4.24 | φ0.00 | 0.070 |
| 100 | \$16.80 | \$10.72 | \$6.08 | \$16.80 | \$10.72 | \$6.08 | \$0.00 | 0.0% |
| 150 | \$23.33 | \$16.08 | \$7.25 | \$23.33 | \$16.08 | \$7.25 | \$0.00 | 0.0% |
| 250 | \$36.36 | \$26.80 | \$9.56 | \$36.36 | \$26.80 | \$9.56 | \$0.00 | 0.0% |
| 300 | \$42.85 | \$32.15 | \$10.70 | \$42.86 | \$32.15 | \$10.71 | \$0.01 | 0.0% |
| 500 | \$68.92 | \$53.59 | \$15.33 | \$68.93 | \$53.59 | \$15.34 | \$0.01 | 0.0% |
| 600 | \$81.94 | \$64.31 | \$17.63 | \$81.95 | \$64.31 | \$17.64 | \$0.01 | 0.0% |
| 750 | \$101.50 | \$80.39 | \$21.11 | \$101.51 | \$80.39 | \$21.12 | \$0.01 | 0.0% |

| | <u>]</u> | Present Rates | Proposed Rates | |
|---------------------|----------|---------------|----------------|--|
| Customer Charge | | \$3.77 | \$3.77 | |
| Distribution Charge | KWh x | \$0.00338 | \$0.00340 | |
| Transition Charge | KWh x | \$0.00853 | \$0.00853 | |
| Transmission Charge | KWh x | \$0.00819 | \$0.00819 | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | |
| Supplier Services | | | | |
| Energy Charge | KWh x | \$0.10718 | \$0.10718 | |

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Massachusetts Electric Company Estimated Impact of LAMP - Year 1 Calculation of Monthly Typical Bill

Impact on R-2 Default Service Customers With Interruptible Credit #1

| | / | (1) - | / | / | (2) - | / | (1) vs (| (2) |
|----------------|----------|-------------------------------|--------------------|----------|--------------------------------------|--------------------|--------------------|------|
| Monthly KWh | Total | Present Rates Default Service | Retail Delivery | Total | Proposed Rates Default Service | Retail Delivery | Overa Increase (De | |
| 300 | \$37.35 | \$32.15 | \$5.20 | \$37.36 | \$32.15 | \$5.21 | \$0.01 | 0.0% |
| 500 | \$63.42 | \$53.59 | \$9.83 | \$63.43 | \$53.59 | \$9.84 | \$0.01 | 0.0% |
| 600 | \$76.44 | \$64.31 | \$12.13 | \$76.45 | \$64.31 | \$12.14 | \$0.01 | 0.0% |
| 750 | \$96.00 | \$80.39 | \$15.61 | \$96.01 | \$80.39 | \$15.62 | \$0.01 | 0.0% |
| 900 | \$115.52 | \$96.46 | \$19.06 | \$115.54 | \$96.46 | \$19.08 | \$0.02 | 0.0% |
| 1,000 | \$128.55 | \$107.18 | \$21.37 | \$128.57 | \$107.18 | \$21.39 | \$0.02 | 0.0% |
| 1,500 | \$193.70 | \$160.77 | \$32.93 | \$193.73 | \$160.77 | \$32.96 | \$0.03 | 0.0% |
| 1,750 | \$226.28 | \$187.57 | \$38.71 | \$226.31 | \$187.57 | \$38.74 | \$0.03 | 0.0% |

| | <u>I</u> | Present Rates | Proposed Rates | |
|-------------------------|----------|---------------|----------------|--|
| Customer Charge | | \$3.77 | \$3.77 | |
| Distribution Charge | KWh x | \$0.00338 | \$0.00340 | |
| Transition Charge | KWh x | \$0.00853 | \$0.00853 | |
| Transmission Charge | KWh x | \$0.00819 | \$0.00819 | |
| Interruptible Credit #1 | | (\$5.50) | (\$5.50) | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | |
| Supplier Services | | | | |
| Energy Charge | KWh x | \$0.10718 | \$0.10718 | |

File:

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Massachusetts Electric Company Estimated Impact of LAMP - Year 1 Calculation of Monthly Typical Bill

Impact on R-2 Default Service Customers With Interruptible Credit #2

| | / | (1) - | / | / | (2) - | / | (1) vs | (2) |
|----------------|----------|-------------------------------|--------------------|----------|--------------------------------------|--------------------|-----------------------|------|
| Monthly KWh | Total | Present Rates Default Service | Retail Delivery | Total | Proposed Rates Default Service | Retail Delivery | Overa Increase (De | |
| 300 | \$35.35 | \$32.15 | \$3.20 | \$35.36 | \$32.15 | \$3.21 | \$0.01 | 0.0% |
| 500 | \$61.42 | \$53.59 | \$7.83 | \$61.43 | \$53.59 | \$7.84 | \$0.01 | 0.0% |
| 600 | \$74.44 | \$64.31 | \$10.13 | \$74.45 | \$64.31 | \$10.14 | \$0.01 | 0.0% |
| 750 | \$94.00 | \$80.39 | \$13.61 | \$94.01 | \$80.39 | \$13.62 | \$0.01 | 0.0% |
| 900 | \$113.52 | \$96.46 | \$17.06 | \$113.54 | \$96.46 | \$17.08 | \$0.02 | 0.0% |
| 1,000 | \$126.55 | \$107.18 | \$19.37 | \$126.57 | \$107.18 | \$19.39 | \$0.02 | 0.0% |
| 1,500 | \$191.70 | \$160.77 | \$30.93 | \$191.73 | \$160.77 | \$30.96 | \$0.03 | 0.0% |
| 1,750 | \$224.28 | \$187.57 | \$36.71 | \$224.31 | \$187.57 | \$36.74 | \$0.03 | 0.0% |

| | <u>I</u> | Present Rates | Proposed Rates | |
|-------------------------|----------|---------------|----------------|--|
| Customer Charge | | \$3.77 | \$3.77 | |
| Distribution Charge | KWh x | \$0.00338 | \$0.00340 | |
| Transition Charge | KWh x | \$0.00853 | \$0.00853 | |
| Transmission Charge | KWh x | \$0.00819 | \$0.00819 | |
| Interruptible Credit #2 | | (\$7.50) | (\$7.50) | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | |
| | | | | |
| Supplier Services | | | | |
| Energy Charge | KWh x | \$0.10718 | \$0.10718 | |

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Massachusetts Electric Company Estimated Impact of LAMP - Year 1 Calculation of Monthly Typical Bill

Impact on R-4 Default Service Customers

<u>KWh Split:</u> - On-Peak 25% - Off-Peak 75%

| | / | (1) - | / / | | (2) - | / | (1) vs (| (2) |
|---------|---------------------------------|------------|----------|------------|---------------------------|--------------------------------|----------|------|
| Monthly | Present Rates Default Retail | | | I | Proposed Rates Default | Overall Increase (Decrease) | | |
| KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| 1,000 | \$158.71 | \$107.18 | \$51.53 | \$158.73 | \$107.18 | \$51.55 | \$0.02 | 0.0% |
| 1,500 | \$228.47 | \$160.77 | \$67.70 | \$228.50 | \$160.77 | \$67.73 | \$0.03 | 0.0% |
| 2,000 | \$298.22 | \$214.36 | \$83.86 | \$298.26 | \$214.36 | \$83.90 | \$0.04 | 0.0% |
| 3,000 | \$437.71 | \$321.54 | \$116.17 | \$437.78 | \$321.54 | \$116.24 | \$0.07 | 0.0% |
| 4,000 | \$577.22 | \$428.72 | \$148.50 | \$577.30 | \$428.72 | \$148.58 | \$0.08 | 0.0% |
| 5,000 | \$716.73 | \$535.90 | \$180.83 | \$716.83 | \$535.90 | \$180.93 | \$0.10 | 0.0% |
| 8,000 | \$1,135.24 | \$857.44 | \$277.80 | \$1,135.40 | \$857.44 | \$277.96 | \$0.16 | 0.0% |
| 10,000 | \$1,414.26 | \$1,071.80 | \$342.46 | \$1,414.46 | \$1,071.80 | \$342.66 | \$0.20 | 0.0% |

| | <u> </u> | Present Rates | Proposed Rates | | |
|-------------------------------|----------|---------------|----------------|--|--|
| Customer Charge | | \$19.20 | \$19.20 | | |
| Distribution Charge: On Peak | KWh x | \$0.05984 | \$0.05986 | | |
| Distribution Charge: Off Peak | KWh x | \$0.00285 | \$0.00287 | | |
| Transition Charge: On Peak | KWh x | \$0.02236 | \$0.02236 | | |
| Transition Charge: Off Peak | KWh x | \$0.00109 | \$0.00109 | | |
| Transmission Charge | KWh x | \$0.00582 | \$0.00582 | | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | | |
| Supplier Services | | | | | |
| Energy Charge | KWh x | \$0.10718 | \$0.10718 | | |

File:

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Massachusetts Electric Company Estimated Impact of LAMP - Year 1 Calculation of Monthly Typical Bill

Impact on R-4 Default Service Customers

<u>KWh Split:</u> - On-Peak 30% - Off-Peak 70%

| | / | (1) | / | / | (2) | / | (1) vs (| 2) |
|---------|------------|------------------------------|----------|------------|--------------------------------|----------|----------|------|
| | | Present Rates Proposed Rates | | | Overall Increase (Decrease) | | | |
| Monthly | | Default | Retail | | Default | Retail | | |
| KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| 1,000 | \$162.62 | \$107.18 | \$55.44 | \$162.64 | \$107.18 | \$55.46 | \$0.02 | 0.0% |
| 1,500 | \$234.33 | \$160.77 | \$73.56 | \$234.36 | \$160.77 | \$73.59 | \$0.03 | 0.0% |
| 2,000 | \$306.04 | \$214.36 | \$91.68 | \$306.08 | \$214.36 | \$91.72 | \$0.04 | 0.0% |
| 3,000 | \$449.45 | \$321.54 | \$127.91 | \$449.51 | \$321.54 | \$127.97 | \$0.06 | 0.0% |
| 4,000 | \$592.87 | \$428.72 | \$164.15 | \$592.95 | \$428.72 | \$164.23 | \$0.08 | 0.0% |
| 5,000 | \$736.29 | \$535.90 | \$200.39 | \$736.39 | \$535.90 | \$200.49 | \$0.10 | 0.0% |
| 8,000 | \$1,166.54 | \$857.44 | \$309.10 | \$1,166.70 | \$857.44 | \$309.26 | \$0.16 | 0.0% |
| 10,000 | \$1,453.38 | \$1,071.80 | \$381.58 | \$1,453.58 | \$1,071.80 | \$381.78 | \$0.20 | 0.0% |

| | | Present Rates | Proposed Rates |
|-------------------------------|-------|---------------|----------------|
| | | | |
| Customer Charge | | \$19.20 | \$19.20 |
| Distribution Charge: On Peak | KWh x | \$0.05984 | \$0.05986 |
| Distribution Charge: Off Peak | KWh x | \$0.00285 | \$0.00287 |
| Transition Charge: On Peak | KWh x | \$0.02236 | \$0.02236 |
| Transition Charge: Off Peak | KWh x | \$0.00109 | \$0.00109 |
| Transmission Charge | KWh x | \$0.00582 | \$0.00582 |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 |
| | | | |
| Supplier Services | | | |
| Energy Charge | KWh x | \$0.10718 | \$0.10718 |

40%

60%

Date: 7-Feb-06 Time: 03:21 PM National Grid Docket No. D.T.E. 05-86-E Attachment 7 Page 9 of 22

Massachusetts Electric Company Estimated Impact of LAMP - Year 1 Calculation of Monthly Typical Bill

Impact on R-4 Default Service Customers

KWh Split: - On-Peak

- Off-Peak

| | / | (1) | / , | / | (2) - | / | (1) vs (| (2) |
|----------------|------------|-------------------------------|--------------------|------------|--------------------------------------|--------------------|-----------------------|------|
| Monthly KWh | Total | Present Rates Default Service | Retail Delivery | Total | Proposed Rates Default Service | Retail Delivery | Overa Increase (De | |
| 1,000 | \$170.44 | \$107.18 | \$63.26 | \$170.46 | \$107.18 | \$63.28 | \$0.02 | 0.0% |
| 1,500 | \$246.07 | \$160.77 | \$85.30 | \$246.10 | \$160.77 | \$85.33 | \$0.03 | 0.0% |
| 2,000 | \$321.69 | \$214.36 | \$107.33 | \$321.73 | \$214.36 | \$107.37 | \$0.04 | 0.0% |
| 3,000 | \$472.93 | \$321.54 | \$151.39 | \$472.99 | \$321.54 | \$151.45 | \$0.06 | 0.0% |
| 4,000 | \$624.18 | \$428.72 | \$195.46 | \$624.26 | \$428.72 | \$195.54 | \$0.08 | 0.0% |
| 5,000 | \$775.42 | \$535.90 | \$239.52 | \$775.52 | \$535.90 | \$239.62 | \$0.10 | 0.0% |
| 8,000 | \$1,229.15 | \$857.44 | \$371.71 | \$1,229.31 | \$857.44 | \$371.87 | \$0.16 | 0.0% |
| 10,000 | \$1,531.64 | \$1,071.80 | \$459.84 | \$1,531.84 | \$1,071.80 | \$460.04 | \$0.20 | 0.0% |

| | <u>]</u> | Present Rates | Proposed Rates | | |
|-------------------------------|----------|---------------|----------------|--|--|
| Customer Charge | | \$19.20 | \$19.20 | | |
| Distribution Charge: On Peak | KWh x | \$0.05984 | \$0.05986 | | |
| Distribution Charge: Off Peak | KWh x | \$0.00285 | \$0.00287 | | |
| Transition Charge: On Peak | KWh x | \$0.02236 | \$0.02236 | | |
| Transition Charge: Off Peak | KWh x | \$0.00109 | \$0.00109 | | |
| Transmission Charge | KWh x | \$0.00582 | \$0.00582 | | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | | |
| | | | | | |
| Supplier Services | | | | | |
| Energy Charge | KWh x | \$0.10718 | \$0.10718 | | |

File:

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Massachusetts Electric Company Estimated Impact of LAMP - Year 1 Calculation of Monthly Typical Bill

Impact on G-1 Default Service Customers

| | / | (1) - | / | / | (2) - | / | (1) vs (| 2) |
|----------------|------------|-------------------------------------|--------------------|------------|--------------------------------------|--------------------|-----------------------|------|
| Monthly KWh | Total | Present Rates Default Service | Retail Delivery | Total | Proposed Rates Default Service | Retail Delivery | Overa Increase (De | |
| 50 | \$16.39 | \$5.25 | \$11.14 | \$16.39 | \$5.25 | \$11.14 | \$0.00 | 0.0% |
| 100 | \$24.46 | \$10.50 | \$13.96 | \$24.46 | \$10.50 | \$13.96 | \$0.00 | 0.0% |
| 250 | \$48.68 | \$26.25 | \$22.43 | \$48.68 | \$26.25 | \$22.43 | \$0.00 | 0.0% |
| 500 | \$89.02 | \$52.50 | \$36.52 | \$89.03 | \$52.50 | \$36.53 | \$0.01 | 0.0% |
| 1,000 | \$169.70 | \$105.00 | \$64.70 | \$169.72 | \$105.00 | \$64.72 | \$0.02 | 0.0% |
| 2,500 | \$411.78 | \$262.50 | \$149.28 | \$411.83 | \$262.50 | \$149.33 | \$0.05 | 0.0% |
| 5,000 | \$815.22 | \$525.00 | \$290.22 | \$815.32 | \$525.00 | \$290.32 | \$0.10 | 0.0% |
| 7,500 | \$1,218.68 | \$787.50 | \$431.18 | \$1,218.83 | \$787.50 | \$431.33 | \$0.15 | 0.0% |

| |] | Present Rates | Proposed Rates |
|---------------------|-------|---------------|----------------|
| Customer Charge | | \$8.32 | \$8.32 |
| Distribution Charge | KWh x | \$0.03762 | \$0.03764 |
| Transition Charge | KWh x | \$0.00829 | \$0.00829 |
| Transmission Charge | KWh x | \$0.00747 | \$0.00747 |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 |
| Supplier Services | | | |
| Energy Charge | KWh x | \$0.10500 | \$0.10500 |

Massachusetts Electric Company Estimated Impact of LAMP - Year 1 Calculation of Monthly Typical Bill National Grid Docket No. D.T.E. 05-86-E Attachment 7 Page 11 of 22

Impact on G-2 Default Service Customers

| | | | | Impact on G | -2 Default Servic | e Customers | | | |
|--|------------------|--------------------------|--------------------------|---|--------------------------|---------------------------|------------------------|------------------|--------------|
| Hours Use: | 200 | | | | | | | | |
| | | | (1) | , | , | (2) | , | (1) | (2) |
| | , | | (1) | / | / | (2) | / | (1) vs (| (2) |
| Mandal | | | D | | | Danaga d Datag | | Overa | |
| Monthl Power | у | | Present Rates Default | Retail | | Proposed Rates Default | Retail | Increase (De | ecrease) |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | SEMA | SEMA | | SEMA | SEMA | | | |
| 15 | 3,000 | \$607.79 | \$440.13 | \$167.66 | \$607.85 | \$440.13 | \$167.72 | \$0.06 | 0.0% |
| 20 40 | 4,000 8,000 | \$805.31 \$1,595.39 | \$586.84 \$1,173.68 | \$218.47 \$421.71 | \$805.39 \$1,595.55 | \$586.84 \$1,173.68 | \$218.55 \$421.87 | \$0.08 \$0.16 | 0.0% |
| 75 | 15,000 | \$2,978.03 | \$2,200.65 | \$777.38 | \$2,978.33 | \$2,200.65 | \$777.68 | \$0.30 | 0.0% |
| 150 | 30,000 | \$5,940.83 | \$4,401.30 | \$1,539.53 | \$5,941.43 | \$4,401.30 | \$1,540.13 | \$0.60 | 0.0% |
| | | <u>I</u> | Present Rates | | | Proposed Rates | | | |
| Customer Charge | | | \$15.23 | | | \$15.23 | | | |
| Distribution Demand | | KW x | \$5.92 | | | \$5.92 | | | |
| Transition Demand (Distribution Charge | Charge | KW x KWh x | \$0.80 \$0.00062 | | | \$0.80 \$0.00064 | | | |
| Transition Charge | | KWh x | \$0.00659 | | | \$0.00659 | | | |
| Transmission Charge | e | KWh x | \$0.00700 | | | \$0.00700 | | | |
| DSM Charge | | KWh x | \$0.00250 | | | \$0.00250 | | | |
| Renewables Charge | | KWh x | \$0.00050 | | | \$0.00050 | | | |
| Supplier Services | | | | | | | | | |
| Energy Charge | | KWh x | \$0.14671 | SEMA | | \$0.14671 | SEMA | | |
| | , | · | (1) | / | / | (2) | / | (1) vs (| (2) |
| | | | | | | | | Overa | .11 |
| Monthl | y | | Present Rates | | | Proposed Rates | | Increase (De | ecrease) |
| Power | LW. | T-4-1 | Default | Retail | T-4-1 | Default | Retail | A | 0/ |
| KW | KWh | Total WCMA | Service WCMA | Delivery | Total WCMA | Service WCMA | Delivery | Amount | % |
| 15 | 2,000 | \$616.72 | 6440.07 | \$167.66 | \$616.70 | 6440.07 | \$167.70 | \$0.06 | 0.00/ |
| 15 20 | 3,000 4,000 | \$616.73 \$817.23 | \$449.07 \$598.76 | \$167.66 \$218.47 | \$616.79 \$817.31 | \$449.07 \$598.76 | \$167.72 \$218.55 | \$0.06 \$0.08 | 0.0% 0.0% |
| 40 | 8,000 | \$1,619.23 | \$1,197.52 | \$421.71 | \$1,619.39 | \$1,197.52 | \$421.87 | \$0.16 | 0.0% |
| 75 | 15,000 | \$3,022.73 | \$2,245.35 | \$777.38 | \$3,023.03 | \$2,245.35 | \$777.68 | \$0.30 | 0.0% |
| 150 | 30,000 | \$6,030.23 | \$4,490.70 | \$1,539.53 | \$6,030.83 | \$4,490.70 | \$1,540.13 | \$0.60 | 0.0% |
| | | Ī | Present Rates | | | Proposed Rates | | | |
| Customer Charge | | | \$15.23 | | | \$15.23 | | | |
| Distribution Demand | | KW x | \$5.92 | | | \$5.92 | | | |
| Transition Demand On Distribution Charge | narge | KW x KWh x | \$0.80 \$0.00062 | | | \$0.80 \$0.00064 | | | |
| Transition Charge | | KWh x | \$0.00659 | | | \$0.00659 | | | |
| Transmission Charge | e | KWh x | \$0.00700 | | | \$0.00700 | | | |
| DSM Charge Renewables Charge | | KWh x KWh x | \$0.00250 \$0.00050 | | | \$0.00250 \$0.00050 | | | |
| Supplier Services | | | ψ0.00050 | | | ψ0.0000 | | | |
| Energy Charge | | KWh x | \$0.14969 | WCMA | | \$0.14969 | WCM A | | |
| Energy charge | | KWIIX | ψ0.14707 | Weini | | ψ0.14707 | WCMI1 | | |
| | , | · | (1) | / | / | (2) | / | (1) vs (| (2) |
| | | | D | | | D 1- | | Overa | |
| Monthl Power | у | | Present Rates Default | Retail | | Proposed Rates Default | Retail | Increase (De | ecrease) |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | NEMA | NEMA | · | NEMA | NEMA | Ť | | |
| 15 | 3,000 | \$625.37 | \$457.71 | \$167.66 | \$625.43 | \$457.71 | \$167.72 | \$0.06 | 0.0% |
| 20 | 4,000 | \$828.75 | \$610.28 | \$218.47 | \$828.83 | \$610.28 | \$218.55 | \$0.08 | 0.0% |
| 40 | 8,000 | \$1,642.27 | \$1,220.56 | \$421.71 | \$1,642.43 | \$1,220.56 | \$421.87 | \$0.16 | 0.0% |
| 75 150 | 15,000 30,000 | \$3,065.93 \$6,116.63 | \$2,288.55 \$4,577.10 | \$777.38 \$1,539.53 | \$3,066.23 \$6,117.23 | \$2,288.55 \$4,577.10 | \$777.68 \$1,540.13 | \$0.30 \$0.60 | 0.0% 0.0% |
| | | | Present Rates | . , , , , , , , , , , , , , , , , , , , | , | Proposed Rates | | | |
| Contrary Cl | | = | | | | | | | |
| Customer Charge Distribution Demand | l Charge | KW x | \$15.23 \$5.92 | | | \$15.23 \$5.92 | | | |
| Transition Demand | | KW x | \$0.80 | | | \$0.80 | | | |
| Distribution Charge | | KWh x | \$0.00062 | | | \$0.00064 | | | |
| Transition Charge Transmission Charge | a | KWh x KWh x | \$0.00659 \$0.00700 | | | \$0.00659 \$0.00700 | | | |
| DSM Charge | | KWn x KWh x | \$0.00700 | | | \$0.00700 | | | |
| Renewables Charge | | KWh x | \$0.00050 | | | \$0.00050 | | | |
| | | | | | | | | | |

Supplier Services

Energy Charge KWh x \$0.15257 NEMA

Massachusetts Electric Company Estimated Impact of LAMP - Year 1 Calculation of Monthly Typical Bill National Grid Docket No. D.T.E. 05-86-E Attachment 7 Page 12 of 22

Impact on G-2 Default Service Customers

Hours Use: 250

| | | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|--|------------------|--------|------------|---------------|----------------|------------|----------------|------------|----------------------|------|
| | Monthly Power | | | Present Rates | | | Proposed Rates | | Overa Increase (D | |
| | | | Default | Retail | Default Retail | | | | | |
| | KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | | SEMA | SEMA | | SEMA | SEMA | | | |
| | | | | | | | | | | |
| | 15 | 3,750 | \$730.74 | \$550.16 | \$180.58 | \$730.81 | \$550.16 | \$180.65 | \$0.07 | 0.0% |
| | 20 | 5,000 | \$969.23 | \$733.55 | \$235.68 | \$969.33 | \$733.55 | \$235.78 | \$0.10 | 0.0% |
| | 40 | 10,000 | \$1,923.23 | \$1,467.10 | \$456.13 | \$1,923.43 | \$1,467.10 | \$456.33 | \$0.20 | 0.0% |
| | 75 | 18,750 | \$3,592.74 | \$2,750.81 | \$841.93 | \$3,593.11 | \$2,750.81 | \$842.30 | \$0.37 | 0.0% |
| | 150 | 37,500 | \$7,170.24 | \$5,501.63 | \$1,668.61 | \$7,170.99 | \$5,501.63 | \$1,669.36 | \$0.75 | 0.0% |

| | | Present Rates | Proposed Rates |
|----------------------------|-------|---------------|----------------|
| Customer Charge | | \$15.23 | \$15.23 |
| Distribution Demand Charge | KW x | \$5.92 | \$5.92 |
| Transition Demand Charge | KW x | \$0.80 | \$0.80 |
| Distribution Charge | KWh x | \$0.00062 | \$0.00064 |
| Transition Charge | KWh x | \$0.00659 | \$0.00659 |
| Transmission Charge | KWh x | \$0.00700 | \$0.00700 |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 |

Supplier Services

Energy Charge KWh x \$0.14671 SEMA \$0.14671 SEMA

| | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|-------|--------|---------------|-----------------|------------|---------------|-----------------|------------|-----------------------|------|
| Month | nly | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| Power | - | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total WCMA | Service WCMA | Delivery | Total WCMA | Service WCMA | Delivery | Amount | % |
| 15 | 3,750 | \$741.92 | \$561.34 | \$180.58 | \$741.99 | \$561.34 | \$180.65 | \$0.07 | 0.0% |
| 20 | 5,000 | \$984.13 | \$748.45 | \$235.68 | \$984.23 | \$748.45 | \$235.78 | \$0.10 | 0.0% |
| 40 | 10,000 | \$1,953.03 | \$1,496.90 | \$456.13 | \$1,953.23 | \$1,496.90 | \$456.33 | \$0.20 | 0.0% |
| 75 | 18,750 | \$3,648.62 | \$2,806.69 | \$841.93 | \$3,648.99 | \$2,806.69 | \$842.30 | \$0.37 | 0.0% |
| 150 | 37 500 | \$7 281 99 | \$5 613 38 | \$1,668,61 | \$7 282 74 | \$5,613,38 | \$1,669,36 | \$0.75 | 0.0% |

| | ! | Present Rates | Proposed Rates | | |
|----------------------------|-------|---------------|----------------|--|--|
| Customer Charge | | \$15.23 | \$15.23 | | |
| Distribution Demand Charge | KW x | \$5.92 | \$5.92 | | |
| Transition Demand Charge | KW x | \$0.80 | \$0.80 | | |
| Distribution Charge | KWh x | \$0.00062 | \$0.00064 | | |
| Transition Charge | KWh x | \$0.00659 | \$0.00659 | | |
| Transmission Charge | KWh x | \$0.00700 | \$0.00700 | | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | | |

Supplier Services

Energy Charge KWh x \$0.14969 WCMA \$0.14969 WCMA

| | | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|--|------------------|--------|------------|---------------|------------|------------|----------------|------------|----------------------|------|
| | Monthly Power | | | Present Rates | | | Proposed Rates | | Overa Increase (D | |
| | | | | Default | Retail | | Default | Retail | | |
| | KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | | NEMA | NEMA | | NEMA | NEMA | | | |
| | | | | | | | | | | |
| | 15 | 3,750 | \$752.72 | \$572.14 | \$180.58 | \$752.79 | \$572.14 | \$180.65 | \$0.07 | 0.0% |
| | 20 | 5,000 | \$998.53 | \$762.85 | \$235.68 | \$998.63 | \$762.85 | \$235.78 | \$0.10 | 0.0% |
| | 40 | 10,000 | \$1,981.83 | \$1,525.70 | \$456.13 | \$1,982.03 | \$1,525.70 | \$456.33 | \$0.20 | 0.0% |
| | 75 | 18,750 | \$3,702.62 | \$2,860.69 | \$841.93 | \$3,702.99 | \$2,860.69 | \$842.30 | \$0.37 | 0.0% |
| | 150 | 37,500 | \$7,389.99 | \$5,721.38 | \$1,668.61 | \$7,390.74 | \$5,721.38 | \$1,669.36 | \$0.75 | 0.0% |

| |] | Present Rates | Proposed Rates | | |
|----------------------------|-------|---------------|----------------|--|--|
| Customer Charge | | \$15.23 | \$15.23 | | |
| Distribution Demand Charge | KW x | \$5.92 | \$5.92 | | |
| Transition Demand Charge | KW x | \$0.80 | \$0.80 | | |
| Distribution Charge | KWh x | \$0.00062 | \$0.00064 | | |
| Transition Charge | KWh x | \$0.00659 | \$0.00659 | | |
| Transmission Charge | KWh x | \$0.00700 | \$0.00700 | | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | | |

Supplier Services

Massachusetts Electric Company Estimated Impact of LAMP - Year 1 Calculation of Monthly Typical Bill National Grid Docket No. D.T.E. 05-86-E Attachment 7 Page 13 of 22

Impact on G-2 Default Service Customers

Hours Use: 300

| | | / | (1) | / | / | (2) | / | (1) vs (| (2) |
|---------|--------|------------|---------------|------------|------------|----------------|------------|-----------------------|------|
| Monthly | | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | SEMA | SEMA | | SEMA | SEMA | | | |
| | | | | | | | | | |
| 15 | 4,500 | \$853.68 | \$660.20 | \$193.48 | \$853.77 | \$660.20 | \$193.57 | \$0.09 | 0.0% |
| 20 | 6,000 | \$1,133.15 | \$880.26 | \$252.89 | \$1,133.27 | \$880.26 | \$253.01 | \$0.12 | 0.0% |
| 40 | 12,000 | \$2,251.07 | \$1,760.52 | \$490.55 | \$2,251.31 | \$1,760.52 | \$490.79 | \$0.24 | 0.0% |
| 75 | 22,500 | \$4,207.44 | \$3,300.98 | \$906.46 | \$4,207.89 | \$3,300.98 | \$906.91 | \$0.45 | 0.0% |
| 150 | 45,000 | \$8,399.63 | \$6,601.95 | \$1,797.68 | \$8,400.53 | \$6,601.95 | \$1,798.58 | \$0.90 | 0.0% |

| | | Present Rates | Proposed Rates | | |
|----------------------------|-------|---------------|----------------|--|--|
| Customer Charge | | \$15.23 | \$15.23 | | |
| Distribution Demand Charge | KW x | \$5.92 | \$5.92 | | |
| Transition Demand Charge | KW x | \$0.80 | \$0.80 | | |
| Distribution Charge | KWh x | \$0.00062 | \$0.00064 | | |
| Transition Charge | KWh x | \$0.00659 | \$0.00659 | | |
| Transmission Charge | KWh x | \$0.00700 | \$0.00700 | | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | | |

Supplier Services

Energy Charge KWh x \$0.14671 SEMA \$0.14671 SEMA

| | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|-------|---------|---------------|-----------------|------------|---------------|-----------------|------------|----------------------|------|
| Mont | Monthly | | Present Rates | | | Proposed Rates | | Overa Increase (D | |
| Power | - | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total WCMA | Service WCMA | Delivery | Total WCMA | Service WCMA | Delivery | Amount | % |
| | | | | | | | | | |
| 15 | 4,500 | \$867.09 | \$673.61 | \$193.48 | \$867.18 | \$673.61 | \$193.57 | \$0.09 | 0.0% |
| 20 | 6,000 | \$1,151.03 | \$898.14 | \$252.89 | \$1,151.15 | \$898.14 | \$253.01 | \$0.12 | 0.0% |
| 40 | 12,000 | \$2,286.83 | \$1,796.28 | \$490.55 | \$2,287.07 | \$1,796.28 | \$490.79 | \$0.24 | 0.0% |
| 75 | 22,500 | \$4,274.49 | \$3,368.03 | \$906.46 | \$4,274.94 | \$3,368.03 | \$906.91 | \$0.45 | 0.0% |
| 150 | 45,000 | \$8,533.73 | \$6,736.05 | \$1,797.68 | \$8,534.63 | \$6,736.05 | \$1,798.58 | \$0.90 | 0.0% |

| | ļ | Present Rates | Proposed Rates | | |
|----------------------------|-------|---------------|----------------|--|--|
| Customer Charge | | \$15.23 | \$15.23 | | |
| Distribution Demand Charge | KW x | \$5.92 | \$5.92 | | |
| Transition Demand Charge | KW x | \$0.80 | \$0.80 | | |
| Distribution Charge | KWh x | \$0.00062 | \$0.00064 | | |
| Transition Charge | KWh x | \$0.00659 | \$0.00659 | | |
| Transmission Charge | KWh x | \$0.00700 | \$0.00700 | | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | | |

Supplier Services

Energy Charge KWh x \$0.14969 WCMA \$0.14969 WCMA

| | | | / | (1) | / | / | (2) - | / | (1) vs | (2) |
|--|------------------|--------|------------|---------------|------------|------------|----------------|------------|----------------------|------|
| | Monthly Power | | | Present Rates | | | Proposed Rates | | Overa Increase (D | |
| | | | | Default | Retail | | Default | Retail | | |
| | KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | | NEMA | NEMA | | NEMA | NEMA | | | |
| | | | | | | | | | | |
| | 15 | 4,500 | \$880.05 | \$686.57 | \$193.48 | \$880.14 | \$686.57 | \$193.57 | \$0.09 | 0.0% |
| | 20 | 6,000 | \$1,168.31 | \$915.42 | \$252.89 | \$1,168.43 | \$915.42 | \$253.01 | \$0.12 | 0.0% |
| | 40 | 12,000 | \$2,321.39 | \$1,830.84 | \$490.55 | \$2,321.63 | \$1,830.84 | \$490.79 | \$0.24 | 0.0% |
| | 75 | 22,500 | \$4,339.29 | \$3,432.83 | \$906.46 | \$4,339.74 | \$3,432.83 | \$906.91 | \$0.45 | 0.0% |
| | 150 | 45,000 | \$8,663.33 | \$6,865.65 | \$1,797.68 | \$8,664.23 | \$6,865.65 | \$1,798.58 | \$0.90 | 0.0% |

| | | Present Rates | Proposed Rates | | |
|----------------------------|-------|---------------|----------------|--|--|
| Customer Charge | | \$15.23 | \$15.23 | | |
| Distribution Demand Charge | KW x | \$5.92 | \$5.92 | | |
| Transition Demand Charge | KW x | \$0.80 | \$0.80 | | |
| Distribution Charge | KWh x | \$0.00062 | \$0.00064 | | |
| Transition Charge | KWh x | \$0.00659 | \$0.00659 | | |
| Transmission Charge | KWh x | \$0.00700 | \$0.00700 | | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | | |

Supplier Services

Massachusetts Electric Company Estimated Impact of LAMP - Year 1 Calculation of Monthly Typical Bill National Grid Docket No. D.T.E. 05-86-E Attachment 7 Page 14 of 22

Impact on G-2 Default Service Customers

Hours Use: 350

| | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|---------|--------|------------|---------------|------------|------------|----------------|------------|----------------------|------|
| Monthly | | | Present Rates | | | Proposed Rates | | Overa Increase (D | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | SEMA | SEMA | | SEMA | SEMA | | | |
| | | | | | | | | | |
| 15 | 5,250 | \$976.63 | \$770.23 | \$206.40 | \$976.73 | \$770.23 | \$206.50 | \$0.10 | 0.0% |
| 20 | 7,000 | \$1,297.07 | \$1,026.97 | \$270.10 | \$1,297.21 | \$1,026.97 | \$270.24 | \$0.14 | 0.0% |
| 40 | 14,000 | \$2,578.91 | \$2,053.94 | \$524.97 | \$2,579.19 | \$2,053.94 | \$525.25 | \$0.28 | 0.0% |
| 75 | 26,250 | \$4,822.15 | \$3,851.14 | \$971.01 | \$4,822.67 | \$3,851.14 | \$971.53 | \$0.52 | 0.0% |
| 150 | 52,500 | \$9,629.04 | \$7,702.28 | \$1,926.76 | \$9,630.09 | \$7,702.28 | \$1,927.81 | \$1.05 | 0.0% |

| |] | Present Rates | Proposed Rates | | |
|----------------------------|-------|---------------|----------------|--|--|
| Customer Charge | | \$15.23 | \$15.23 | | |
| Distribution Demand Charge | KW x | \$5.92 | \$5.92 | | |
| Transition Demand Charge | KW x | \$0.80 | \$0.80 | | |
| Distribution Charge | KWh x | \$0.00062 | \$0.00064 | | |
| Transition Charge | KWh x | \$0.00659 | \$0.00659 | | |
| Transmission Charge | KWh x | \$0.00700 | \$0.00700 | | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | | |

Supplier Services

Energy Charge KWh x \$0.14671 SEMA \$0.14671 SEMA

| | | | / | (1) | / | / | (2) | / | (1) vs (| 2) |
|--|------------------|--------|---------------|-----------------|------------|---------------|-----------------|------------|-----------------------|------|
| | Monthly Power | | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| | | | | Default | Retail | | Default Retail | | | |
| | KW | KWh | Total WCMA | Service WCMA | Delivery | Total WCMA | Service WCMA | Delivery | Amount | % |
| | 15 | 5,250 | \$992.27 | \$785.87 | \$206.40 | \$992.37 | \$785.87 | \$206.50 | \$0.10 | 0.0% |
| | 20 | 7,000 | \$1,317.93 | \$1,047.83 | \$270.10 | \$1,318.07 | \$1,047.83 | \$270.24 | \$0.14 | 0.0% |
| | 40 | 14,000 | \$2,620.63 | \$2,095.66 | \$524.97 | \$2,620.91 | \$2,095.66 | \$525.25 | \$0.28 | 0.0% |
| | 75 | 26,250 | \$4,900.37 | \$3,929.36 | \$971.01 | \$4,900.89 | \$3,929.36 | \$971.53 | \$0.52 | 0.0% |
| | 150 | 52 500 | \$9 785 49 | \$7.858.73 | \$1,926.76 | \$9 786 54 | \$7.858.73 | \$1 927 81 | \$1.05 | 0.0% |

| | ! | Present Rates | Proposed Rates | | |
|----------------------------|-------|---------------|----------------|--|--|
| Customer Charge | | \$15.23 | \$15.23 | | |
| Distribution Demand Charge | KW x | \$5.92 | \$5.92 | | |
| Transition Demand Charge | KW x | \$0.80 | \$0.80 | | |
| Distribution Charge | KWh x | \$0.00062 | \$0.00064 | | |
| Transition Charge | KWh x | \$0.00659 | \$0.00659 | | |
| Transmission Charge | KWh x | \$0.00700 | \$0.00700 | | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | | |

Supplier Services

Energy Charge KWh x \$0.14969 WCMA \$0.14969 WCMA

| | | / | (1) | / | / | (2) - | / | (1) vs (| (2) |
|---------|--------|------------|---------------|------------|------------|----------------|------------|-----------------------|------|
| Monthly | | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | NEMA | NEMA | | NEMA | NEMA | | | |
| | | | | | | | | | |
| 15 | 5,250 | \$1,007.39 | \$800.99 | \$206.40 | \$1,007.49 | \$800.99 | \$206.50 | \$0.10 | 0.0% |
| 20 | 7,000 | \$1,338.09 | \$1,067.99 | \$270.10 | \$1,338.23 | \$1,067.99 | \$270.24 | \$0.14 | 0.0% |
| 40 | 14,000 | \$2,660.95 | \$2,135.98 | \$524.97 | \$2,661.23 | \$2,135.98 | \$525.25 | \$0.28 | 0.0% |
| 75 | 26,250 | \$4,975.97 | \$4,004.96 | \$971.01 | \$4,976.49 | \$4,004.96 | \$971.53 | \$0.52 | 0.0% |
| 150 | 52,500 | \$9,936.69 | \$8,009.93 | \$1,926.76 | \$9,937.74 | \$8,009.93 | \$1,927.81 | \$1.05 | 0.0% |

| | Present Rates | Proposed Rates |
|------------------------------|----------------|----------------|
| Customer Charge | \$15.23 | \$15.23 |
| Distribution Demand Charge K | W x \$5.92 | \$5.92 |
| Transition Demand Charge K | W x \$0.80 | \$0.80 |
| Distribution Charge KV | Wh x \$0.00062 | \$0.00064 |
| Transition Charge KV | Wh x \$0.00659 | \$0.00659 |
| Transmission Charge KV | Wh x \$0.00700 | \$0.00700 |
| DSM Charge KV | Wh x \$0.00250 | \$0.00250 |
| Renewables Charge KV | Wh x \$0.00050 | \$0.00050 |

Supplier Services

Massachusetts Electric Company Estimated Impact of LAMP - Year 1 Calculation of Monthly Typical Bill National Grid Docket No. D.T.E. 05-86-E Attachment 7 Page 15 of 22

Impact on G-2 Default Service Customers

Hours Use: 400

| | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|-------|---------|-------------|---------------|------------|-------------|----------------|------------|-----------------------|------|
| Moi | Monthly | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | SEMA | SEMA | | SEMA | SEMA | | | |
| | | | | | | | | | |
| 15 | 6,000 | \$1,099.55 | \$880.26 | \$219.29 | \$1,099.67 | \$880.26 | \$219.41 | \$0.12 | 0.0% |
| 20 | 8,000 | \$1,460.99 | \$1,173.68 | \$287.31 | \$1,461.15 | \$1,173.68 | \$287.47 | \$0.16 | 0.0% |
| 40 | 16,000 | \$2,906.75 | \$2,347.36 | \$559.39 | \$2,907.07 | \$2,347.36 | \$559.71 | \$0.32 | 0.0% |
| 75 | 30,000 | \$5,436.83 | \$4,401.30 | \$1,035.53 | \$5,437.43 | \$4,401.30 | \$1,036.13 | \$0.60 | 0.0% |
| 150 | 60,000 | \$10,858.43 | \$8,802.60 | \$2,055.83 | \$10,859.63 | \$8,802.60 | \$2,057.03 | \$1.20 | 0.0% |

| | | Present Rates | Proposed Rates |
|----------------------------|-------|---------------|----------------|
| Customer Charge | | \$15.23 | \$15.23 |
| Distribution Demand Charge | KW x | \$5.92 | \$5.92 |
| Transition Demand Charge | KW x | \$0.80 | \$0.80 |
| Distribution Charge | KWh x | \$0.00062 | \$0.00064 |
| Transition Charge | KWh x | \$0.00659 | \$0.00659 |
| Transmission Charge | KWh x | \$0.00700 | \$0.00700 |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 |

Supplier Services

Energy Charge KWh x \$0.14671\$ SEMA \$0.14671\$ SEMA

| | | / | (1) | / | / | (2) | / | (1) vs (| (2) |
|-------|--------|---------------|-----------------|------------|---------------|-----------------|------------|-----------------------|------|
| Mor | nthly | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total WCMA | Service WCMA | Delivery | Total WCMA | Service WCMA | Delivery | Amount | % |
| 15 | 6,000 | \$1,117.43 | \$898.14 | \$219.29 | \$1,117.55 | \$898.14 | \$219.41 | \$0.12 | 0.0% |
| 20 | 8,000 | \$1,484.83 | \$1,197.52 | \$287.31 | \$1,484.99 | \$1,197.52 | \$287.47 | \$0.16 | 0.0% |
| 40 | 16,000 | \$2,954.43 | \$2,395.04 | \$559.39 | \$2,954.75 | \$2,395.04 | \$559.71 | \$0.32 | 0.0% |
| 75 | 30,000 | \$5,526.23 | \$4,490.70 | \$1,035.53 | \$5,526.83 | \$4,490.70 | \$1,036.13 | \$0.60 | 0.0% |
| 150 | 60.000 | \$11.037.23 | \$8.981.40 | \$2,055.83 | \$11.038.43 | \$8.981.40 | \$2.057.03 | \$1.20 | 0.0% |

| | | Present Rates | Proposed Rates | | |
|----------------------------|-------|---------------|----------------|--|--|
| Customer Charge | | \$15.23 | \$15.23 | | |
| Distribution Demand Charge | KW x | \$5.92 | \$5.92 | | |
| Transition Demand Charge | KW x | \$0.80 | \$0.80 | | |
| Distribution Charge | KWh x | \$0.00062 | \$0.00064 | | |
| Transition Charge | KWh x | \$0.00659 | \$0.00659 | | |
| Transmission Charge | KWh x | \$0.00700 | \$0.00700 | | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | | |
| | | | | | |

Supplier Services

Energy Charge KWh x \$0.14969 WCMA \$0.14969 WCMA

| | | | / | (1) | / | / | (2) | / | (1) vs (| (2) |
|---|---------|--------|-------------|---------------|------------|-------------|----------------|------------|-----------------------|------|
| | Monthly | | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| | Power | | | Default | Retail | | Default | Retail | | |
| | KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | | NEMA | NEMA | | NEMA | NEMA | | | |
| Г | | | | | | | | | | |
| | 15 | 6,000 | \$1,134.71 | \$915.42 | \$219.29 | \$1,134.83 | \$915.42 | \$219.41 | \$0.12 | 0.0% |
| | 20 | 8,000 | \$1,507.87 | \$1,220.56 | \$287.31 | \$1,508.03 | \$1,220.56 | \$287.47 | \$0.16 | 0.0% |
| | 40 | 16,000 | \$3,000.51 | \$2,441.12 | \$559.39 | \$3,000.83 | \$2,441.12 | \$559.71 | \$0.32 | 0.0% |
| | 75 | 30,000 | \$5,612.63 | \$4,577.10 | \$1,035.53 | \$5,613.23 | \$4,577.10 | \$1,036.13 | \$0.60 | 0.0% |
| | 150 | 60,000 | \$11,210.03 | \$9,154.20 | \$2,055.83 | \$11,211.23 | \$9,154.20 | \$2,057.03 | \$1.20 | 0.0% |

| | | Present Rates | Proposed Rates |
|----------------------------|-------|---------------|----------------|
| Customer Charge | | \$15.23 | \$15.23 |
| Distribution Demand Charge | KW x | \$5.92 | \$5.92 |
| Transition Demand Charge | KW x | \$0.80 | \$0.80 |
| Distribution Charge | KWh x | \$0.00062 | \$0.00064 |
| Transition Charge | KWh x | \$0.00659 | \$0.00659 |
| Transmission Charge | KWh x | \$0.00700 | \$0.00700 |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 |

Supplier Services

Massachusetts Electric Company Estimated Impact of LAMP - Year 1 Calculation of Monthly Typical Bill National Grid Docket No. D.T.E. 05-86-E Attachment 7 Page 16 of 22

Impact on G-2 Default Service Customers

Hours Use: 450

| | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|-------|---------|-------------|---------------|------------|-------------|----------------|------------|-----------------------|------|
| Mon | Monthly | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | SEMA | SEMA | | SEMA | SEMA | | | |
| | | | | | | | | | |
| 15 | 6,750 | \$1,222.50 | \$990.29 | \$232.21 | \$1,222.63 | \$990.29 | \$232.34 | \$0.13 | 0.0% |
| 20 | 9,000 | \$1,624.91 | \$1,320.39 | \$304.52 | \$1,625.09 | \$1,320.39 | \$304.70 | \$0.18 | 0.0% |
| 40 | 18,000 | \$3,234.59 | \$2,640.78 | \$593.81 | \$3,234.95 | \$2,640.78 | \$594.17 | \$0.36 | 0.0% |
| 75 | 33,750 | \$6,051.54 | \$4,951.46 | \$1,100.08 | \$6,052.21 | \$4,951.46 | \$1,100.75 | \$0.67 | 0.0% |
| 150 | 67,500 | \$12,087.84 | \$9,902.93 | \$2,184.91 | \$12,089.19 | \$9,902.93 | \$2,186.26 | \$1.35 | 0.0% |

| | | Present Rates | Proposed Rates | | |
|----------------------------|-------|---------------|----------------|--|--|
| Customer Charge | | \$15.23 | \$15.23 | | |
| Distribution Demand Charge | KW x | \$5.92 | \$5.92 | | |
| Transition Demand Charge | KW x | \$0.80 | \$0.80 | | |
| Distribution Charge | KWh x | \$0.00062 | \$0.00064 | | |
| Transition Charge | KWh x | \$0.00659 | \$0.00659 | | |
| Transmission Charge | KWh x | \$0.00700 | \$0.00700 | | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | | |

Supplier Services

Energy Charge KWh x \$0.14671\$ SEMA \$0.14671\$ SEMA

| | | / | (1) | / | / | (2) | / | (1) vs (| 2) |
|-------|--------|---------------|-----------------|------------|---------------|-----------------|------------|-----------------------|------|
| Month | nly | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total WCMA | Service WCMA | Delivery | Total WCMA | Service WCMA | Delivery | Amount | % |
| | | Weinin | WCMI | | Weinzi | WCMI | | | |
| 15 | 6,750 | \$1,242.62 | \$1,010.41 | \$232.21 | \$1,242.75 | \$1,010.41 | \$232.34 | \$0.13 | 0.0% |
| 20 | 9,000 | \$1,651.73 | \$1,347.21 | \$304.52 | \$1,651.91 | \$1,347.21 | \$304.70 | \$0.18 | 0.0% |
| 40 | 18,000 | \$3,288.23 | \$2,694.42 | \$593.81 | \$3,288.59 | \$2,694.42 | \$594.17 | \$0.36 | 0.0% |
| 75 | 33,750 | \$6,152.12 | \$5,052.04 | \$1,100.08 | \$6,152.79 | \$5,052.04 | \$1,100.75 | \$0.67 | 0.0% |
| 150 | 67.500 | \$12,288.99 | \$10.104.08 | \$2.184.91 | \$12,290.34 | \$10.104.08 | \$2,186,26 | \$1.35 | 0.0% |

| | ļ | Present Rates | Proposed Rates | |
|----------------------------|-------|---------------|----------------|--|
| Customer Charge | | \$15.23 | \$15.23 | |
| Distribution Demand Charge | KW x | \$5.92 | \$5.92 | |
| Transition Demand Charge | KW x | \$0.80 | \$0.80 | |
| Distribution Charge | KWh x | \$0.00062 | \$0.00064 | |
| Transition Charge | KWh x | \$0.00659 | \$0.00659 | |
| Transmission Charge | KWh x | \$0.00700 | \$0.00700 | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | |

Supplier Services

Energy Charge KWh x \$0.14969 WCMA \$0.14969 WCMA

| | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|-------|--------|-------------|---------------|------------|-------------|----------------|------------|----------------------|------|
| Month | ly | | Present Rates | | | Proposed Rates | | Overa Increase (D | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | NEMA | NEMA | | NEMA | NEMA | | | |
| | | | | | | | | | |
| 15 | 6,750 | \$1,262.06 | \$1,029.85 | \$232.21 | \$1,262.19 | \$1,029.85 | \$232.34 | \$0.13 | 0.0% |
| 20 | 9,000 | \$1,677.65 | \$1,373.13 | \$304.52 | \$1,677.83 | \$1,373.13 | \$304.70 | \$0.18 | 0.0% |
| 40 | 18,000 | \$3,340.07 | \$2,746.26 | \$593.81 | \$3,340.43 | \$2,746.26 | \$594.17 | \$0.36 | 0.0% |
| 75 | 33,750 | \$6,249.32 | \$5,149.24 | \$1,100.08 | \$6,249.99 | \$5,149.24 | \$1,100.75 | \$0.67 | 0.0% |
| 150 | 67,500 | \$12,483.39 | \$10,298.48 | \$2,184.91 | \$12,484.74 | \$10,298.48 | \$2,186.26 | \$1.35 | 0.0% |

| | ; | Present Rates | Proposed Rates |
|----------------------------|-------|---------------|----------------|
| Customer Charge | | \$15.23 | \$15.23 |
| Distribution Demand Charge | KW x | \$5.92 | \$5.92 |
| Transition Demand Charge | KW x | \$0.80 | \$0.80 |
| Distribution Charge | KWh x | \$0.00062 | \$0.00064 |
| Transition Charge | KWh x | \$0.00659 | \$0.00659 |
| Transmission Charge | KWh x | \$0.00700 | \$0.00700 |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 |

Supplier Services

Massachusetts Electric Company Estimated Impact of LAMP - Year 1 Calculation of Monthly Typical Bill National Grid Docket No. D.T.E. 05-86-E Attachment 7 Page 17 of 22

Impact on G-3 Default Service Customers

Hours Use: 250

<u>KWh Split:</u> - On-Peak 55% - Off-Peak 45%

- Off-Peak 45% /------ (1) ------- (2) ------- (1) vs (2)

| | | | | | | | | Overa | 11 |
|-------|---------|--------------|---------------|-------------|--------------|----------------|-------------|--------------|---------|
| Month | nlv | | Present Rates | | | Proposed Rates | | Increase (De | crease) |
| Power | , | | Default | Retail | | Default | Retail | | , , , , |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | SEMA | SEMA | - 1 | SEMA | SEMA | • | | |
| | | | | | | | | | |
| 600 | 150,000 | \$28,085.39 | \$22,006.50 | \$6,078.89 | \$28,088.39 | \$22,006.50 | \$6,081.89 | \$3.00 | 0.0% |
| 800 | 200,000 | \$37,424.77 | \$29,342.00 | \$8,082.77 | \$37,428.77 | \$29,342.00 | \$8,086.77 | \$4.00 | 0.0% |
| 1,000 | 250,000 | \$46,764.14 | \$36,677.50 | \$10,086.64 | \$46,769.14 | \$36,677.50 | \$10,091.64 | \$5.00 | 0.0% |
| 1,500 | 375,000 | \$70,112.59 | \$55,016.25 | \$15,096.34 | \$70,120.08 | \$55,016.25 | \$15,103.83 | \$7.49 | 0.0% |
| 3,000 | 750,000 | \$140,157.89 | \$110,032.50 | \$30,125.39 | \$140,172.89 | \$110,032.50 | \$30,140.39 | \$15.00 | 0.0% |

Present Rates Proposed Rates Customer Charge Distribution Demand Charge \$67.27 \$67.27 \$67.27 \$3.63 \$1.36 \$0.01110 (\$0.00055) KW x \$3.63 Transition Demand Charge Distribution Charge: On Peak Distribution Charge: Off Peak KW x KWh x \$1.36 \$0.01112 (\$0.00053) KWh x \$0.00497 \$0.00629 Transition Charge KWh x \$0.00497 Transmission Charge KWh x \$0.00629 DSM Charge Renewables Charge KWh x \$0.00250 \$0.00250 KWh x \$0.00050 \$0.00050

Supplier Services

Energy Charge KWh x \$0.14671\$ SEMA \$0.14671 SEMA

| | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|-------|---------|--------------|---------------|-------------|--------------|----------------|-------------|----------------------|------|
| Month | nly | | Present Rates | | | Proposed Rates | | Overa Increase (D | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | WCMA | WCMA | | WCMA | WCMA | | | |
| | | | | | | | | | |
| 600 | 150,000 | \$28,532.39 | \$22,453.50 | \$6,078.89 | \$28,535.39 | \$22,453.50 | \$6,081.89 | \$3.00 | 0.0% |
| 800 | 200,000 | \$38,020.77 | \$29,938.00 | \$8,082.77 | \$38,024.77 | \$29,938.00 | \$8,086.77 | \$4.00 | 0.0% |
| 1,000 | 250,000 | \$47,509.14 | \$37,422.50 | \$10,086.64 | \$47,514.14 | \$37,422.50 | \$10,091.64 | \$5.00 | 0.0% |
| 1,500 | 375,000 | \$71,230.09 | \$56,133.75 | \$15,096.34 | \$71,237.58 | \$56,133.75 | \$15,103.83 | \$7.49 | 0.0% |
| 3,000 | 750,000 | \$142,392.89 | \$112,267.50 | \$30,125.39 | \$142,407.89 | \$112,267.50 | \$30,140.39 | \$15.00 | 0.0% |

| | | Present Rates | Proposed Rates | |
|-------------------------------|-------|---------------|----------------|--|
| Customer Charge | | \$67.27 | \$67.27 | |
| Distribution Demand Charge | KW x | \$3.63 | \$3.63 | |
| Transition Demand Charge | KW x | \$1.36 | \$1.36 | |
| Distribution Charge: On Peak | KWh x | \$0.01110 | \$0.01112 | |
| Distribution Charge: Off Peak | KWh x | (\$0.00055) | (\$0.00053) | |
| Transition Charge | KWh x | \$0.00497 | \$0.00497 | |
| Transmission Charge | KWh x | \$0.00629 | \$0.00629 | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | |

Supplier Services

Energy Charge

Energy Charge KWh x \$0.14969 WCMA \$0.14969 WCMA

| | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|-------|---------|---------------|-----------------|-------------|---------------|-----------------|-------------|-----------------------|----------|
| Month | l., | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| Power | ıy | | Default | Retail | | Default | Retail | mcrease (D | ectease) |
| KW | KWh | Total NEMA | Service NEMA | Delivery | Total NEMA | Service NEMA | Delivery | Amount | % |
| 600 | 150,000 | \$28,964,39 | \$22,885,50 | \$6.078.89 | \$28,967,39 | \$22,885,50 | \$6,081.89 | \$3.00 | 0.0% |
| 800 | 200,000 | \$38,596.77 | \$30,514.00 | | \$38,600.77 | \$30,514.00 | \$8,086.77 | \$4.00 | 0.0% |
| 1,000 | 250,000 | \$48,229.14 | \$38,142.50 | \$10,086.64 | \$48,234.14 | \$38,142.50 | \$10,091.64 | \$5.00 | 0.0% |
| 1,500 | 375,000 | \$72,310.09 | \$57,213.75 | \$15,096.34 | \$72,317.58 | \$57,213.75 | \$15,103.83 | \$7.49 | 0.0% |
| 3,000 | 750,000 | \$144,552.89 | \$114,427.50 | \$30,125.39 | \$144,567.89 | \$114,427.50 | \$30,140.39 | \$15.00 | 0.0% |

\$0.15257 NEMA

| | | Present Rates | Proposed Rates | |
|-------------------------------|-------|---------------|----------------|--|
| Customer Charge | | \$67.27 | \$67.27 | |
| Distribution Demand Charge | KW x | \$3.63 | \$3.63 | |
| Transition Demand Charge | KW x | \$1.36 | \$1.36 | |
| Distribution Charge: On Peak | KWh x | \$0.01110 | \$0.01112 | |
| Distribution Charge: Off Peak | KWh x | (\$0.00055) | (\$0.00053) | |
| Transition Charge | KWh x | \$0.00497 | \$0.00497 | |
| Transmission Charge | KWh x | \$0.00629 | \$0.00629 | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | |
| Supplier Services | | | | |

KWh x

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Time: 03:21 PM

Massachusetts Electric Company Estimated Impact of LAMP - Year 1 Calculation of Monthly Typical Bill National Grid Docket No. D.T.E. 05-86-E Attachment 7 Page 18 of 22

Impact on G-3 Default Service Customers

Hours Use: 300

KWh Split: - On-Peak 50% - Off-Peak 50%

- Off-Peak 50% (1) ------ (2) ------ (1) vs (2)

| | | | | | | | | Overa | 11 |
|-------|---------|--------------|---------------|-------------|--------------|----------------|-------------|--------------|---------|
| Month | nly | | Present Rates | | | Proposed Rates | | Increase (De | crease) |
| Power | - | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | SEMA | SEMA | | SEMA | SEMA | | | |
| | | | | | | | | | |
| 600 | 180,000 | \$32,985.37 | \$26,407.80 | \$6,577.57 | \$32,988.97 | \$26,407.80 | \$6,581.17 | \$3.60 | 0.0% |
| 800 | 240,000 | \$43,958.07 | \$35,210.40 | \$8,747.67 | \$43,962.87 | \$35,210.40 | \$8,752.47 | \$4.80 | 0.0% |
| 1,000 | 300,000 | \$54,930.77 | \$44,013.00 | \$10,917.77 | \$54,936.77 | \$44,013.00 | \$10,923.77 | \$6.00 | 0.0% |
| 1,500 | 450,000 | \$82,362.52 | \$66,019.50 | \$16,343.02 | \$82,371.52 | \$66,019.50 | \$16,352.02 | \$9.00 | 0.0% |
| 3,000 | 900,000 | \$164,657.77 | \$132,039.00 | \$32,618.77 | \$164,675.77 | \$132,039.00 | \$32,636.77 | \$18.00 | 0.0% |

| | | Present Rates | Proposed Rates | |
|-------------------------------|-------|---------------|----------------|--|
| Customer Charge | | \$67.27 | \$67.27 | |
| Distribution Demand Charge | KW x | \$3.63 | \$3.63 | |
| Transition Demand Charge | KW x | \$1.36 | \$1.36 | |
| Distribution Charge: On Peak | KWh x | \$0.01110 | \$0.01112 | |
| Distribution Charge: Off Peak | KWh x | (\$0.00055) | (\$0.00053) | |
| Transition Charge | KWh x | \$0.00497 | \$0.00497 | |
| Transmission Charge | KWh x | \$0.00629 | \$0.00629 | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | |

Supplier Services

Energy Charge KWh x \$0.14671\$ SEMA \$0.14671\$ SEMA

| | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|-------|---------|--------------|---------------|-------------|--------------|----------------|-------------|----------------------|------|
| Montl | hly | | Present Rates | | | Proposed Rates | | Overa Increase (D | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | WCMA | WCMA | | WCMA | WCMA | | | |
| | | | | | | | | | |
| 600 | 180,000 | \$33,521.77 | \$26,944.20 | \$6,577.57 | \$33,525.37 | \$26,944.20 | \$6,581.17 | \$3.60 | 0.0% |
| 800 | 240,000 | \$44,673.27 | \$35,925.60 | \$8,747.67 | \$44,678.07 | \$35,925.60 | \$8,752.47 | \$4.80 | 0.0% |
| 1,000 | 300,000 | \$55,824.77 | \$44,907.00 | \$10,917.77 | \$55,830.77 | \$44,907.00 | \$10,923.77 | \$6.00 | 0.0% |
| 1,500 | 450,000 | \$83,703.52 | \$67,360.50 | \$16,343.02 | \$83,712.52 | \$67,360.50 | \$16,352.02 | \$9.00 | 0.0% |
| 3,000 | 900,000 | \$167,339.77 | \$134,721.00 | \$32,618.77 | \$167,357.77 | \$134,721.00 | \$32,636.77 | \$18.00 | 0.0% |

| | | Present Rates | Proposed Rates | |
|-------------------------------|-------|---------------|----------------|--|
| Customer Charge | | \$67.27 | \$67.27 | |
| Distribution Demand Charge | KW x | \$3.63 | \$3.63 | |
| Transition Demand Charge | KW x | \$1.36 | \$1.36 | |
| Distribution Charge: On Peak | KWh x | \$0.01110 | \$0.01112 | |
| Distribution Charge: Off Peak | KWh x | (\$0.00055) | (\$0.00053) | |
| Transition Charge | KWh x | \$0.00497 | \$0.00497 | |
| Transmission Charge | KWh x | \$0.00629 | \$0.00629 | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | |

Supplier Services

Energy Charge

Energy Charge KWh x \$0.14969 WCMA \$0.14969 WCMA

| | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|-------|---------|---------------|-----------------|-------------|---------------|-----------------|-------------|-----------------------|----------|
| Month | lv | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| Power | -, | | Default | Retail | | Default | Retail | mercuse (D | cereasey |
| KW | KWh | Total NEMA | Service NEMA | Delivery | Total NEMA | Service NEMA | Delivery | Amount | % |
| 600 | 180,000 | \$34,040,17 | \$27,462,60 | \$6,577,57 | \$34,043,77 | \$27,462,60 | \$6,581,17 | \$3.60 | 0.0% |
| 800 | 240,000 | \$45,364.47 | \$36,616.80 | | \$45,369.27 | \$36,616.80 | | \$4.80 | 0.0% |
| 1,000 | 300,000 | \$56,688.77 | \$45,771.00 | \$10,917.77 | \$56,694.77 | \$45,771.00 | \$10,923.77 | \$6.00 | 0.0% |
| 1,500 | 450,000 | \$84,999.52 | \$68,656.50 | \$16,343.02 | \$85,008.52 | \$68,656.50 | \$16,352.02 | \$9.00 | 0.0% |
| 3,000 | 900,000 | \$169,931.77 | \$137,313.00 | \$32,618.77 | \$169,949.77 | \$137,313.00 | \$32,636.77 | \$18.00 | 0.0% |

\$0.15257 NEMA

| | | Present Rates | Proposed Rates |
|-------------------------------|-------|---------------|----------------|
| Customer Charge | | \$67.27 | \$67.27 |
| Distribution Demand Charge | KW x | \$3.63 | \$3.63 |
| Transition Demand Charge | KW x | \$1.36 | \$1.36 |
| Distribution Charge: On Peak | KWh x | \$0.01110 | \$0.01112 |
| Distribution Charge: Off Peak | KWh x | (\$0.00055) | (\$0.00053) |
| Transition Charge | KWh x | \$0.00497 | \$0.00497 |
| Transmission Charge | KWh x | \$0.00629 | \$0.00629 |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 |
| | | | |
| Supplier Services | | | |
| | | | |

KWh x

Massachusetts Electric Company Estimated Impact of LAMP - Year 1 Calculation of Monthly Typical Bill National Grid Docket No. D.T.E. 05-86-E Attachment 7 Page 19 of 22

Impact on G-3 Default Service Customers

Hours Use: 350

KWh Split: - On-Peak 50% - Off-Peak 50%

- Off-Peak 50% /------ (1) ------ (2) ------ (1) vs (2)

| | | | | | | | | _ | |
|-------|-----------|--------------|---------------|-------------|--------------|----------------|-------------|--------------|----------|
| | | | | | | | | Overa | |
| Mont | thly | | Present Rates | | | Proposed Rates | | Increase (De | ecrease) |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | SEMA | SEMA | | SEMA | SEMA | | | |
| | | | | | | | | | |
| 600 | 210,000 | \$37,972.72 | \$30,809.10 | \$7,163.62 | \$37,976.92 | \$30,809.10 | \$7,167.82 | \$4.20 | 0.0% |
| 800 | 280,000 | \$50,607.87 | \$41,078.80 | \$9,529.07 | \$50,613.47 | \$41,078.80 | \$9,534.67 | \$5.60 | 0.0% |
| 1,000 | 350,000 | \$63,243.02 | \$51,348.50 | \$11,894.52 | \$63,250.02 | \$51,348.50 | \$11,901.52 | \$7.00 | 0.0% |
| 1,500 | 525,000 | \$94,830.89 | \$77,022.75 | \$17,808.14 | \$94,841.39 | \$77,022.75 | \$17,818.64 | \$10.50 | 0.0% |
| 3,000 | 1,050,000 | \$189,594.52 | \$154,045.50 | \$35,549.02 | \$189,615.52 | \$154,045.50 | \$35,570.02 | \$21.00 | 0.0% |

Present Rates Proposed Rates Customer Charge Distribution Demand Charge \$67.27 \$67.27 \$67.27 \$3.63 \$1.36 \$0.01110 (\$0.00055) KW x \$3.63 \$1.36 \$0.01112 (\$0.00053) Transition Demand Charge Distribution Charge: On Peak Distribution Charge: Off Peak KW x KWh x KWh x \$0.00497 \$0.00629 \$0.00497 \$0.00629 Transition Charge KWh x Transmission Charge DSM Charge Renewables Charge KWh x KWh x \$0.00250 \$0.00250 KWh x \$0.00050 \$0.00050

Supplier Services

Energy Charge KWh x \$0.14671 SEMA \$0.14671 SEMA

| | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|-------|-----------|--------------|---------------|-------------|--------------|----------------|-------------|-----------------------|------|
| Month | ıly | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | WCMA | WCMA | | WCMA | WCMA | | | |
| | | | | | | | | | |
| 600 | 210,000 | \$38,598.52 | \$31,434.90 | \$7,163.62 | \$38,602.72 | \$31,434.90 | \$7,167.82 | \$4.20 | 0.0% |
| 800 | 280,000 | \$51,442.27 | \$41,913.20 | \$9,529.07 | \$51,447.87 | \$41,913.20 | \$9,534.67 | \$5.60 | 0.0% |
| 1,000 | 350,000 | \$64,286.02 | \$52,391.50 | \$11,894.52 | \$64,293.02 | \$52,391.50 | \$11,901.52 | \$7.00 | 0.0% |
| 1,500 | 525,000 | \$96,395.39 | \$78,587.25 | \$17,808.14 | \$96,405.89 | \$78,587.25 | \$17,818.64 | \$10.50 | 0.0% |
| 3,000 | 1,050,000 | \$192,723.52 | \$157,174.50 | \$35,549.02 | \$192,744.52 | \$157,174.50 | \$35,570.02 | \$21.00 | 0.0% |

| | | Present Rates | Proposed Rates | | |
|-------------------------------|-------|---------------|----------------|--|--|
| Customer Charge | | \$67.27 | \$67.27 | | |
| Distribution Demand Charge | KW x | \$3.63 | \$3.63 | | |
| Transition Demand Charge | KW x | \$1.36 | \$1.36 | | |
| Distribution Charge: On Peak | KWh x | \$0.01110 | \$0.01112 | | |
| Distribution Charge: Off Peak | KWh x | (\$0.00055) | (\$0.00053) | | |
| Transition Charge | KWh x | \$0.00497 | \$0.00497 | | |
| Transmission Charge | KWh x | \$0.00629 | \$0.00629 | | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | | |

Supplier Services

Energy Charge

Energy Charge KWh x \$0.14969 WCMA \$0.14969 WCMA

| Ξ | | | / | (1) | / | / | (2) | / | (1) vs (| (2) |
|---|-------|-----------|--------------|---------------|-------------|--------------|----------------|-------------|--------------|----------|
| | | | | | | | | | Overa | |
| | Month | ly | | Present Rates | | | Proposed Rates | | Increase (De | ecrease) |
| | Power | | | Default | Retail | | Default | Retail | | |
| | KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | | NEMA | NEMA | | NEMA | NEMA | | | |
| Г | | | | | | | | | | |
| | 600 | 210,000 | \$39,203.32 | \$32,039.70 | \$7,163.62 | \$39,207.52 | \$32,039.70 | \$7,167.82 | \$4.20 | 0.0% |
| | 800 | 280,000 | \$52,248.67 | \$42,719.60 | \$9,529.07 | \$52,254.27 | \$42,719.60 | \$9,534.67 | \$5.60 | 0.0% |
| | 1,000 | 350,000 | \$65,294.02 | \$53,399.50 | \$11,894.52 | \$65,301.02 | \$53,399.50 | \$11,901.52 | \$7.00 | 0.0% |
| | 1,500 | 525,000 | \$97,907.39 | \$80,099.25 | \$17,808.14 | \$97,917.89 | \$80,099.25 | \$17,818.64 | \$10.50 | 0.0% |
| | 3,000 | 1,050,000 | \$195,747.52 | \$160,198.50 | \$35,549.02 | \$195,768.52 | \$160,198.50 | \$35,570.02 | \$21.00 | 0.0% |

\$0.15257 NEMA

| | | Present Rates | Proposed Rates |
|-------------------------------|-------|---------------|----------------|
| Customer Charge | | \$67.27 | \$67.27 |
| Distribution Demand Charge | KW x | \$3.63 | \$3.63 |
| Transition Demand Charge | KW x | \$1.36 | \$1.36 |
| Distribution Charge: On Peak | KWh x | \$0.01110 | \$0.01112 |
| Distribution Charge: Off Peak | KWh x | (\$0.00055) | (\$0.00053) |
| Transition Charge | KWh x | \$0.00497 | \$0.00497 |
| Transmission Charge | KWh x | \$0.00629 | \$0.00629 |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 |
| | | | |
| Supplier Services | | | |
| | | | |

KWh x

Massachusetts Electric Company Estimated Impact of LAMP - Year 1 Calculation of Monthly Typical Bill National Grid Docket No. D.T.E. 05-86-E Attachment 7 Page 20 of 22

Impact on G-3 Default Service Customers

Hours Use: 400

<u>KWh Split:</u> - On-Peak 45% - Off-Peak 55%

- Off-Peak 55% /------ (1) ------- (2) ------- (1) vs (2)

| Month | dv. | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
|-------|-----------|--------------|---------------|-------------|--------------|----------------|-------------|-----------------------|---------|
| Power | ily | | Default | Retail | | Default | Retail | increase (De | crease) |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | SEMA | SEMA | | SEMA | SEMA | | | |
| | | | | | | | | | |
| 600 | 240,000 | \$42,820.27 | \$35,210.40 | \$7,609.87 | \$42,825.07 | \$35,210.40 | \$7,614.67 | \$4.80 | 0.0% |
| 800 | 320,000 | \$57,071.27 | \$46,947.20 | \$10,124.07 | \$57,077.67 | \$46,947.20 | \$10,130.47 | \$6.40 | 0.0% |
| 1,000 | 400,000 | \$71,322.27 | \$58,684.00 | \$12,638.27 | \$71,330.27 | \$58,684.00 | \$12,646.27 | \$8.00 | 0.0% |
| 1,500 | 600,000 | \$106,949.77 | \$88,026.00 | \$18,923.77 | \$106,961.77 | \$88,026.00 | \$18,935.77 | \$12.00 | 0.0% |
| 3,000 | 1,200,000 | \$213,832.27 | \$176,052.00 | \$37,780.27 | \$213,856.27 | \$176,052.00 | \$37,804.27 | \$24.00 | 0.0% |

Present Rates Proposed Rates Customer Charge Distribution Demand Charge \$67.27 \$67.27 \$67.27 \$3.63 \$1.36 \$0.01110 (\$0.00055) KW x KW x KWh x \$3.63 Transition Demand Charge
Distribution Charge: On Peak
Distribution Charge: Off Peak \$1.36 \$0.01112 (\$0.00053) KWh x Transition Charge
Transmission Charge
DSM Charge
Renewables Charge \$0.00497 \$0.00629 \$0.00497 \$0.00629 KWh x KWh x KWh x \$0.00250 \$0.00250 KWh x \$0.00050 \$0.00050

Supplier Services

Energy Charge KWh x \$0.14671\$ SEMA \$0.14671\$ SEMA

| | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|-------|-----------|--------------|---------------|-------------|--------------|----------------|-------------|----------------------|------|
| Month | ıly | | Present Rates | | | Proposed Rates | | Overa Increase (D | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | WCMA | WCMA | | WCMA | WCMA | | | |
| | | | | | | | | | |
| 600 | 240,000 | \$43,535.47 | \$35,925.60 | \$7,609.87 | \$43,540.27 | \$35,925.60 | \$7,614.67 | \$4.80 | 0.0% |
| 800 | 320,000 | \$58,024.87 | \$47,900.80 | \$10,124.07 | \$58,031.27 | \$47,900.80 | \$10,130.47 | \$6.40 | 0.0% |
| 1,000 | 400,000 | \$72,514.27 | \$59,876.00 | \$12,638.27 | \$72,522.27 | \$59,876.00 | \$12,646.27 | \$8.00 | 0.0% |
| 1,500 | 600,000 | \$108,737.77 | \$89,814.00 | \$18,923.77 | \$108,749.77 | \$89,814.00 | \$18,935.77 | \$12.00 | 0.0% |
| 3,000 | 1,200,000 | \$217,408.27 | \$179,628.00 | \$37,780.27 | \$217,432.27 | \$179,628.00 | \$37,804.27 | \$24.00 | 0.0% |

| | | Present Rates | Proposed Rates | | |
|-------------------------------|-------|---------------|----------------|--|--|
| Customer Charge | | \$67.27 | \$67.27 | | |
| Distribution Demand Charge | KW x | \$3.63 | \$3.63 | | |
| Transition Demand Charge | KW x | \$1.36 | \$1.36 | | |
| Distribution Charge: On Peak | KWh x | \$0.01110 | \$0.01112 | | |
| Distribution Charge: Off Peak | KWh x | (\$0.00055) | (\$0.00053) | | |
| Transition Charge | KWh x | \$0.00497 | \$0.00497 | | |
| Transmission Charge | KWh x | \$0.00629 | \$0.00629 | | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | | |

Supplier Services

Energy Charge

Energy Charge KWh x \$0.14969 WCMA \$0.14969 WCMA

| | | / | (1) | / | / | (2) | / | (1) vs (| (2) |
|-------|-----------|---------------|-----------------|-------------|---------------|-----------------|-------------|-----------------------|------|
| Month | lv | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| Power | , | | Default | Retail | | Default | Retail | | , |
| KW | KWh | Total NEMA | Service NEMA | Delivery | Total NEMA | Service NEMA | Delivery | Amount | % |
| 600 | 240,000 | \$44,226.67 | \$36,616.80 | \$7,609.87 | \$44,231.47 | \$36,616.80 | \$7,614.67 | \$4.80 | 0.0% |
| 800 | 320,000 | \$58,946.47 | \$48,822.40 | \$10,124.07 | \$58,952.87 | \$48,822.40 | \$10,130.47 | \$6.40 | 0.0% |
| 1,000 | 400,000 | \$73,666.27 | \$61,028.00 | \$12,638.27 | \$73,674.27 | \$61,028.00 | \$12,646.27 | \$8.00 | 0.0% |
| 1,500 | 600,000 | \$110,465.77 | \$91,542.00 | \$18,923.77 | \$110,477.77 | \$91,542.00 | \$18,935.77 | \$12.00 | 0.0% |
| 3,000 | 1,200,000 | \$220,864.27 | \$183,084.00 | \$37,780.27 | \$220,888.27 | \$183,084.00 | \$37,804.27 | \$24.00 | 0.0% |

\$0.15257 NEMA

| | Present Rates | Proposed Rates |
|-------|--|---|
| | \$67.27 | \$67.27 |
| KW x | \$3.63 | \$3.63 |
| KW x | \$1.36 | \$1.36 |
| KWh x | \$0.01110 | \$0.01112 |
| KWh x | (\$0.00055) | (\$0.00053) |
| KWh x | \$0.00497 | \$0.00497 |
| KWh x | \$0.00629 | \$0.00629 |
| KWh x | \$0.00250 | \$0.00250 |
| KWh x | \$0.00050 | \$0.00050 |
| | | |
| | | |
| | KW x KW x KWh x KWh x KWh x KWh x | \$67.27 KW x \$3.63 KW x \$1.36 KWh x \$0.01110 KWh x \$0.00055) KWh x \$0.00497 KWh x \$0.00629 KWh x \$0.00250 |

KWh x

Massachusetts Electric Company Estimated Impact of LAMP - Year 1 Calculation of Monthly Typical Bill National Grid Docket No. D.T.E. 05-86-E Attachment 7 Page 21 of 22

Impact on G-3 Default Service Customers

Hours Use: 450

KWh Split: - On-Peak 45% - Off-Peak 55%

- Off-Peak 55% /------- (1) ------- (2) -------- (1) vs (2)

| | | | | | | | | Overa | 11 |
|---------|-----------|---------------|--------------|-------------|----------------|--------------|-------------|---------------------|------|
| Monthly | | Present Rates | | | Proposed Rates | | | Increase (Decrease) | |
| Power | - | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | SEMA | SEMA | | SEMA | SEMA | | | |
| | | | | | | | | | |
| 600 | 270,000 | \$47,790.14 | \$39,611.70 | \$8,178.44 | \$47,795.54 | \$39,611.70 | \$8,183.84 | \$5.40 | 0.0% |
| 800 | 360,000 | \$63,697.77 | \$52,815.60 | \$10,882.17 | \$63,704.97 | \$52,815.60 | \$10,889.37 | \$7.20 | 0.0% |
| 1,000 | 450,000 | \$79,605.39 | \$66,019.50 | \$13,585.89 | \$79,614.39 | \$66,019.50 | \$13,594.89 | \$9.00 | 0.0% |
| 1,500 | 675,000 | \$119,374.46 | \$99,029.25 | \$20,345.21 | \$119,387.96 | \$99,029.25 | \$20,358.71 | \$13.50 | 0.0% |
| 3,000 | 1,350,000 | \$238,681.64 | \$198,058.50 | \$40,623.14 | \$238,708.64 | \$198,058.50 | \$40,650.14 | \$27.00 | 0.0% |

Present Rates Proposed Rates Customer Charge Distribution Demand Charge \$67.27 \$67.27 \$67.27 \$3.63 \$1.36 \$0.01110 (\$0.00055) KW x \$3.63 \$1.36 \$0.01112 (\$0.00053) Transition Demand Charge Distribution Charge: On Peak Distribution Charge: Off Peak KW x KWh x KWh x \$0.00497 \$0.00629 Transition Charge KWh x \$0.00497 Transmission Charge DSM Charge Renewables Charge KWh x \$0.00629 KWh x \$0.00250 \$0.00250 KWh x \$0.00050 \$0.00050

Supplier Services

Energy Charge KWh x \$0.14671\$ SEMA \$0.14671 SEMA

| | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|-------|-----------|--------------|---------------|-------------|--------------|----------------|-------------|----------------------|------|
| Month | ıly | | Present Rates | | | Proposed Rates | | Overa Increase (D | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | WCMA | WCMA | | WCMA | WCMA | | | |
| | | | | | | | | | |
| 600 | 270,000 | \$48,594.74 | \$40,416.30 | \$8,178.44 | \$48,600.14 | \$40,416.30 | \$8,183.84 | \$5.40 | 0.0% |
| 800 | 360,000 | \$64,770.57 | \$53,888.40 | \$10,882.17 | \$64,777.77 | \$53,888.40 | \$10,889.37 | \$7.20 | 0.0% |
| 1,000 | 450,000 | \$80,946.39 | \$67,360.50 | \$13,585.89 | \$80,955.39 | \$67,360.50 | \$13,594.89 | \$9.00 | 0.0% |
| 1,500 | 675,000 | \$121,385.96 | \$101,040.75 | \$20,345.21 | \$121,399.46 | \$101,040.75 | \$20,358.71 | \$13.50 | 0.0% |
| 3,000 | 1,350,000 | \$242,704.64 | \$202,081.50 | \$40,623.14 | \$242,731.64 | \$202,081.50 | \$40,650.14 | \$27.00 | 0.0% |

| | | Present Rates | Proposed Rates |
|-------------------------------|-------|---------------|----------------|
| Customer Charge | | \$67.27 | \$67.27 |
| Distribution Demand Charge | KW x | \$3.63 | \$3.63 |
| Transition Demand Charge | KW x | \$1.36 | \$1.36 |
| Distribution Charge: On Peak | KWh x | \$0.01110 | \$0.01112 |
| Distribution Charge: Off Peak | KWh x | (\$0.00055) | (\$0.00053) |
| Transition Charge | KWh x | \$0.00497 | \$0.00497 |
| Transmission Charge | KWh x | \$0.00629 | \$0.00629 |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 |

Supplier Services

Energy Charge

Energy Charge KWh x \$0.14969 WCMA \$0.14969 WCMA

| | | / | (1) | / | / | (2) | / | (1) vs (| (2) |
|-------|-----------|---------------|-----------------|-------------|---------------|-----------------|-------------|-----------------------|------|
| Month | nly | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| Power | - | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total NEMA | Service NEMA | Delivery | Total NEMA | Service NEMA | Delivery | Amount | % |
| 600 | 270,000 | \$49,372.34 | \$41,193.90 | \$8,178.44 | \$49,377.74 | \$41,193.90 | \$8,183.84 | \$5.40 | 0.0% |
| 800 | 360,000 | \$65,807.37 | \$54,925.20 | \$10,882.17 | \$65,814.57 | \$54,925.20 | \$10,889.37 | \$7.20 | 0.0% |
| 1,000 | 450,000 | \$82,242.39 | \$68,656.50 | \$13,585.89 | \$82,251.39 | \$68,656.50 | \$13,594.89 | \$9.00 | 0.0% |
| 1,500 | 675,000 | \$123,329.96 | \$102,984.75 | \$20,345.21 | \$123,343.46 | \$102,984.75 | \$20,358.71 | \$13.50 | 0.0% |
| 3,000 | 1.350,000 | \$246,592,64 | \$205,969,50 | \$40,623,14 | \$246,619,64 | \$205,969,50 | \$40,650.14 | \$27.00 | 0.0% |

\$0.15257 NEMA

| | | Present Rates | Proposed Rates |
|-------------------------------|-------|---------------|----------------|
| Customer Charge | | \$67.27 | \$67.27 |
| Distribution Demand Charge | KW x | \$3.63 | \$3.63 |
| Transition Demand Charge | KW x | \$1.36 | \$1.36 |
| Distribution Charge: On Peak | KWh x | \$0.01110 | \$0.01112 |
| Distribution Charge: Off Peak | KWh x | (\$0.00055) | (\$0.00053) |
| Transition Charge | KWh x | \$0.00497 | \$0.00497 |
| Transmission Charge | KWh x | \$0.00629 | \$0.00629 |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 |
| Supplier Services | | | |

KWh x

Massachusetts Electric Company Estimated Impact of LAMP - Year 1 Calculation of Monthly Typical Bill National Grid Docket No. D.T.E. 05-86-E Attachment 7 Page 22 of 22

Impact on G-3 Default Service Customers

Hours Use: 500

<u>KWh Split:</u> - On-Peak 45% - Off-Peak 55%

- Off-Peak 55% (1) ------ (2) ------/ (1) vs (2)

| | | | | | | | | Overa | 11 |
|---------|-----------|---------------|--------------|-------------|----------------|--------------|-------------|---------------------|------|
| Monthly | | Present Rates | | | Proposed Rates | | | Increase (Decrease) | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | SEMA | SEMA | | SEMA | SEMA | | | |
| | | | | | | | | | |
| 600 | 300,000 | \$52,760.02 | \$44,013.00 | \$8,747.02 | \$52,766.02 | \$44,013.00 | \$8,753.02 | \$6.00 | 0.0% |
| 800 | 400,000 | \$70,324.27 | \$58,684.00 | \$11,640.27 | \$70,332.27 | \$58,684.00 | \$11,648.27 | \$8.00 | 0.0% |
| 1,000 | 500,000 | \$87,888.52 | \$73,355.00 | \$14,533.52 | \$87,898.52 | \$73,355.00 | \$14,543.52 | \$10.00 | 0.0% |
| 1,500 | 750,000 | \$131,799.14 | \$110,032.50 | \$21,766.64 | \$131,814.14 | \$110,032.50 | \$21,781.64 | \$15.00 | 0.0% |
| 3,000 | 1,500,000 | \$263,531.02 | \$220,065.00 | \$43,466.02 | \$263,561.02 | \$220,065.00 | \$43,496.02 | \$30.00 | 0.0% |

| | | Present Rates | Proposed Rates |
|-------------------------------|-------|---------------|----------------|
| Customer Charge | | \$67.27 | \$67.27 |
| Distribution Demand Charge | KW x | \$3.63 | \$3.63 |
| Transition Demand Charge | KW x | \$1.36 | \$1.36 |
| Distribution Charge: On Peak | KWh x | \$0.01110 | \$0.01112 |
| Distribution Charge: Off Peak | KWh x | (\$0.00055) | (\$0.00053) |
| Transition Charge | KWh x | \$0.00497 | \$0.00497 |
| Transmission Charge | KWh x | \$0.00629 | \$0.00629 |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 |

Supplier Services

Energy Charge KWh x \$0.14671 SEMA \$0.14671 SEMA

| | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|-------|-----------|--------------|---------------|-------------|--------------|----------------|-------------|----------------------|------|
| Mon | thly | | Present Rates | | | Proposed Rates | | Overa Increase (D | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | WCMA | WCMA | | WCMA | WCMA | · | | |
| | | | | | | | | | |
| 600 | 300,000 | \$53,654.02 | \$44,907.00 | \$8,747.02 | \$53,660.02 | \$44,907.00 | \$8,753.02 | \$6.00 | 0.0% |
| 800 | 400,000 | \$71,516.27 | \$59,876.00 | \$11,640.27 | \$71,524.27 | \$59,876.00 | \$11,648.27 | \$8.00 | 0.0% |
| 1,000 | 500,000 | \$89,378.52 | \$74,845.00 | \$14,533.52 | \$89,388.52 | \$74,845.00 | \$14,543.52 | \$10.00 | 0.0% |
| 1,500 | 750,000 | \$134,034.14 | \$112,267.50 | \$21,766.64 | \$134,049.14 | \$112,267.50 | \$21,781.64 | \$15.00 | 0.0% |
| 3,000 | 1,500,000 | \$268,001.02 | \$224,535.00 | \$43,466.02 | \$268,031.02 | \$224,535.00 | \$43,496.02 | \$30.00 | 0.0% |

| | | Present Rates | Proposed Rates |
|-------------------------------|-------|---------------|----------------|
| Customer Charge | | \$67.27 | \$67.27 |
| Distribution Demand Charge | KW x | \$3.63 | \$3.63 |
| Transition Demand Charge | KW x | \$1.36 | \$1.36 |
| Distribution Charge: On Peak | KWh x | \$0.01110 | \$0.01112 |
| Distribution Charge: Off Peak | KWh x | (\$0.00055) | (\$0.00053) |
| Transition Charge | KWh x | \$0.00497 | \$0.00497 |
| Transmission Charge | KWh x | \$0.00629 | \$0.00629 |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 |

Supplier Services

Energy Charge KWh x \$0.14969 WCMA \$0.14969 WCMA

| | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|-------|-----------|---------------|-----------------|-------------|---------------|-----------------|-------------|----------------------|------|
| Month | ıly | | Present Rates | | | Proposed Rates | | Overa Increase (D | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total NEMA | Service NEMA | Delivery | Total NEMA | Service NEMA | Delivery | Amount | % |
| 600 | 300,000 | \$54,518.02 | \$45,771.00 | \$8,747.02 | \$54,524.02 | \$45,771.00 | \$8,753.02 | \$6.00 | 0.0% |
| 800 | 400,000 | \$72,668.27 | \$61,028.00 | \$11,640.27 | \$72,676.27 | \$61,028.00 | \$11,648.27 | \$8.00 | 0.0% |
| 1,000 | 500,000 | \$90,818.52 | \$76,285.00 | \$14,533.52 | \$90,828.52 | \$76,285.00 | \$14,543.52 | \$10.00 | 0.0% |
| 1,500 | 750,000 | \$136,194.14 | \$114,427.50 | \$21,766.64 | \$136,209.14 | \$114,427.50 | \$21,781.64 | \$15.00 | 0.0% |
| 3,000 | 1,500,000 | \$272,321.02 | \$228,855.00 | \$43,466.02 | \$272,351.02 | \$228,855.00 | \$43,496.02 | \$30.00 | 0.0% |

| |] | Present Rates | Proposed Rates |
|-------------------------------|-------|----------------|----------------|
| Customer Charge | | \$67.27 | \$67.27 |
| Distribution Demand Charge | KW x | \$3.63 | \$3.63 |
| Transition Demand Charge | KW x | \$1.36 | \$1.36 |
| Distribution Charge: On Peak | KWh x | \$0.01110 | \$0.01112 |
| Distribution Charge: Off Peak | KWh x | (\$0.00055) | (\$0.00053) |
| Transition Charge | KWh x | \$0.00497 | \$0.00497 |
| Transmission Charge | KWh x | \$0.00629 | \$0.00629 |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 |
| Supplier Services | | | |
| Energy Charge | KWh x | \$0.15257 NEMA | \$0.15257 NEMA |

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Massachusetts Electric Company Estimated Impact of LAMP - Years 2 and 3 Calculation of Monthly Typical Bill

Impact on R-1 Default Service Customers

| | / | (1) - | / | / | (2) - | / | (1) vs | (2) |
|----------------|----------|-------------------------------|--------------------|----------|--------------------------------------|--------------------|-----------------------|------|
| Monthly KWh | Total | Present Rates Default Service | Retail Delivery | Total | Proposed Rates Default Service | Retail Delivery | Overa Increase (De | |
| 125 | \$24.65 | \$13.40 | \$11.25 | \$24.66 | \$13.40 | \$11.26 | \$0.01 | 0.0% |
| 250 | \$43.52 | \$26.80 | \$16.72 | \$43.53 | \$26.80 | \$16.73 | \$0.01 | 0.0% |
| 500 | \$81.20 | \$53.59 | \$27.61 | \$81.21 | \$53.59 | \$27.62 | \$0.01 | 0.0% |
| 750 | \$118.90 | \$80.39 | \$38.51 | \$118.92 | \$80.39 | \$38.53 | \$0.02 | 0.0% |
| 1,000 | \$156.57 | \$107.18 | \$49.39 | \$156.60 | \$107.18 | \$49.42 | \$0.03 | 0.0% |
| 1,250 | \$194.28 | \$133.98 | \$60.30 | \$194.32 | \$133.98 | \$60.34 | \$0.04 | 0.0% |
| 1,500 | \$231.96 | \$160.77 | \$71.19 | \$232.00 | \$160.77 | \$71.23 | \$0.04 | 0.0% |
| 2,000 | \$307.33 | \$214.36 | \$92.97 | \$307.39 | \$214.36 | \$93.03 | \$0.06 | 0.0% |

| |] | Present Rates | Proposed Rates | | |
|---------------------|-------|---------------|----------------|--|--|
| Customer Charge | | \$5.81 | \$5.81 | | |
| Distribution Charge | KWh x | \$0.02377 | \$0.02380 | | |
| Transition Charge | KWh x | \$0.00862 | \$0.00862 | | |
| Transmission Charge | KWh x | \$0.00819 | \$0.00819 | | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | | |
| Supplier Services | | | | | |
| Energy Charge | KWh x | \$0.10718 | \$0.10718 | | |

File:

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Massachusetts Electric Company Estimated Impact of LAMP - Years 2 and 3 Calculation of Monthly Typical Bill

Impact on R-1 Default Service Customers (with Interruptible Credit #1)

| | / | (1) - | / | / | (2) - | / | (1) vs (| (2) |
|---------|----------|-----------------------|----------|----------|------------------------|----------|-----------------------|------|
| Monthly | | Present Rates Default | Retail | 1 | Proposed Rates Default | Retail | Overa Increase (De | |
| KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| 250 | \$38.02 | \$26.80 | \$11.22 | \$38.03 | \$26.80 | \$11.23 | \$0.01 | 0.0% |
| 500 | \$75.70 | \$53.59 | \$22.11 | \$75.71 | \$53.59 | \$22.12 | \$0.01 | 0.0% |
| 750 | \$113.40 | \$80.39 | \$33.01 | \$113.42 | \$80.39 | \$33.03 | \$0.02 | 0.0% |
| 1,000 | \$151.07 | \$107.18 | \$43.89 | \$151.10 | \$107.18 | \$43.92 | \$0.03 | 0.0% |
| 1,250 | \$188.78 | \$133.98 | \$54.80 | \$188.82 | \$133.98 | \$54.84 | \$0.04 | 0.0% |
| 1,500 | \$226.46 | \$160.77 | \$65.69 | \$226.50 | \$160.77 | \$65.73 | \$0.04 | 0.0% |
| 2,000 | \$301.83 | \$214.36 | \$87.47 | \$301.89 | \$214.36 | \$87.53 | \$0.06 | 0.0% |
| 2,500 | \$377.22 | \$267.95 | \$109.27 | \$377.29 | \$267.95 | \$109.34 | \$0.07 | 0.0% |

| | <u>]</u> | Present Rates | Proposed Rates | | |
|-------------------------|----------|---------------|----------------|--|--|
| Customer Charge | | \$5.81 | \$5.81 | | |
| Distribution Charge | KWh x | \$0.02377 | \$0.02380 | | |
| Transition Charge | KWh x | \$0.00862 | \$0.00862 | | |
| Transmission Charge | KWh x | \$0.00819 | \$0.00819 | | |
| Interruptible Credit #1 | | (\$5.50) | (\$5.50) | | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | | |
| Supplier Services | | | | | |
| Energy Charge | KWh x | \$0.10718 | \$0.10718 | | |

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Massachusetts Electric Company Estimated Impact of LAMP - Years 2 and 3 Calculation of Monthly Typical Bill

Impact on R-1 Default Service Customers (with Interruptible Credit #2)

| | / | (1) | / | / | (2) | / | (1) vs | (2) |
|---------|----------|-----------------------|----------|----------|------------------------|----------|----------------------|------|
| Monthly | | Present Rates Default | Retail | | Proposed Rates Default | Retail | Overa Increase (D | |
| KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| 250 | \$36.02 | \$26.80 | \$9.22 | \$36.03 | \$26.80 | \$9.23 | \$0.01 | 0.0% |
| 500 | \$73.70 | \$53.59 | \$20.11 | \$73.71 | \$53.59 | \$20.12 | \$0.01 | 0.0% |
| 750 | \$111.40 | \$80.39 | \$31.01 | \$111.42 | \$80.39 | \$31.03 | \$0.02 | 0.0% |
| 1,000 | \$149.07 | \$107.18 | \$41.89 | \$149.10 | \$107.18 | \$41.92 | \$0.03 | 0.0% |
| 1,250 | \$186.78 | \$133.98 | \$52.80 | \$186.82 | \$133.98 | \$52.84 | \$0.04 | 0.0% |
| 1,500 | \$224.46 | \$160.77 | \$63.69 | \$224.50 | \$160.77 | \$63.73 | \$0.04 | 0.0% |
| 2,000 | \$299.83 | \$214.36 | \$85.47 | \$299.89 | \$214.36 | \$85.53 | \$0.06 | 0.0% |
| 2,500 | \$375.22 | \$267.95 | \$107.27 | \$375.29 | \$267.95 | \$107.34 | \$0.07 | 0.0% |

| | <u>I</u> | Present Rates | Proposed Rates | | |
|-------------------------|----------|---------------|----------------|--|--|
| Customer Charge | | \$5.81 | \$5.81 | | |
| Distribution Charge | KWh x | \$0.02377 | \$0.02380 | | |
| Transition Charge | KWh x | \$0.00862 | \$0.00862 | | |
| Transmission Charge | KWh x | \$0.00819 | \$0.00819 | | |
| Interruptible Credit #2 | | (\$7.50) | (\$7.50) | | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | | |
| Supplier Services | | | | | |
| Energy Charge | KWh x | \$0.10718 | \$0.10718 | | |

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Massachusetts Electric Company Estimated Impact of LAMP - Years 2 and 3 Calculation of Monthly Typical Bill

Impact on R-2 Default Service Customers

| | / | (1) - | / | / | (2) - | / | (1) vs | (2) |
|----------------|----------|-------------------------------------|--------------------|------------|--------------------------------------|--------------------|-----------------------|------|
| Monthly KWh | Total | Present Rates Default Service | Retail Delivery |] Total | Proposed Rates Default Service | Retail Delivery | Overa Increase (De | |
| 50 | \$10.30 | \$5.36 | \$4.94 | \$10.30 | \$5.36 | \$4.94 | \$0.00 | 0.0% |
| 100 | \$16.80 | \$10.72 | \$6.08 | \$16.80 | \$10.72 | \$6.08 | \$0.00 | 0.0% |
| 150 | \$23.33 | \$16.08 | \$7.25 | \$23.33 | \$16.08 | \$7.25 | \$0.00 | 0.0% |
| 250 | \$36.36 | \$26.80 | \$9.56 | \$36.36 | \$26.80 | \$9.56 | \$0.00 | 0.0% |
| 300 | \$42.85 | \$32.15 | \$10.70 | \$42.86 | \$32.15 | \$10.71 | \$0.01 | 0.0% |
| 500 | \$68.92 | \$53.59 | \$15.33 | \$68.94 | \$53.59 | \$15.35 | \$0.02 | 0.0% |
| 600 | \$81.94 | \$64.31 | \$17.63 | \$81.96 | \$64.31 | \$17.65 | \$0.02 | 0.0% |
| 750 | \$101.50 | \$80.39 | \$21.11 | \$101.52 | \$80.39 | \$21.13 | \$0.02 | 0.0% |

| | <u>]</u> | Present Rates | Proposed Rates | | |
|---------------------|----------|---------------|----------------|--|--|
| Customer Charge | | \$3.77 | \$3.77 | | |
| Distribution Charge | KWh x | \$0.00338 | \$0.00341 | | |
| Transition Charge | KWh x | \$0.00853 | \$0.00853 | | |
| Transmission Charge | KWh x | \$0.00819 | \$0.00819 | | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | | |
| Supplier Services | | | | | |
| Energy Charge | KWh x | \$0.10718 | \$0.10718 | | |

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Massachusetts Electric Company Estimated Impact of LAMP - Years 2 and 3 Calculation of Monthly Typical Bill

Impact on R-2 Default Service Customers With Interruptible Credit #1

| | / | (1) - | / | / | (2) - | / | (1) vs (| (2) |
|----------------|----------|-------------------------------|--------------------|----------|--------------------------------------|--------------------|--------------------|------|
| Monthly KWh | Total | Present Rates Default Service | Retail Delivery | Total | Proposed Rates Default Service | Retail Delivery | Overa Increase (De | |
| 300 | \$37.35 | \$32.15 | \$5.20 | \$37.36 | \$32.15 | \$5.21 | \$0.01 | 0.0% |
| 500 | \$63.42 | \$53.59 | \$9.83 | \$63.44 | \$53.59 | \$9.85 | \$0.02 | 0.0% |
| 600 | \$76.44 | \$64.31 | \$12.13 | \$76.46 | \$64.31 | \$12.15 | \$0.02 | 0.0% |
| 750 | \$96.00 | \$80.39 | \$15.61 | \$96.02 | \$80.39 | \$15.63 | \$0.02 | 0.0% |
| 900 | \$115.52 | \$96.46 | \$19.06 | \$115.55 | \$96.46 | \$19.09 | \$0.03 | 0.0% |
| 1,000 | \$128.55 | \$107.18 | \$21.37 | \$128.58 | \$107.18 | \$21.40 | \$0.03 | 0.0% |
| 1,500 | \$193.70 | \$160.77 | \$32.93 | \$193.75 | \$160.77 | \$32.98 | \$0.05 | 0.0% |
| 1,750 | \$226.28 | \$187.57 | \$38.71 | \$226.33 | \$187.57 | \$38.76 | \$0.05 | 0.0% |

| | <u> </u> | Present Rates | Proposed Rates |
|-------------------------|----------|---------------|----------------|
| Customer Charge | | \$3.77 | \$3.77 |
| Distribution Charge | KWh x | \$0.00338 | \$0.00341 |
| Transition Charge | KWh x | \$0.00853 | \$0.00853 |
| Transmission Charge | KWh x | \$0.00819 | \$0.00819 |
| Interruptible Credit #1 | | (\$5.50) | (\$5.50) |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 |
| | | | |
| Supplier Services | | | |
| Energy Charge | KWh x | \$0.10718 | \$0.10718 |

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Massachusetts Electric Company Estimated Impact of LAMP - Years 2 and 3 Calculation of Monthly Typical Bill

Impact on R-2 Default Service Customers With Interruptible Credit #2

| | / | (1) - | / | / | (2) - | / | (1) vs (| 2) |
|----------------|----------|-------------------------------------|--------------------|----------|--------------------------------------|--------------------|-----------------------|------|
| Monthly KWh | Total | Present Rates Default Service | Retail Delivery | Total | Proposed Rates Default Service | Retail Delivery | Overa Increase (De | |
| 300 | \$35.35 | \$32.15 | \$3.20 | \$35.36 | \$32.15 | \$3.21 | \$0.01 | 0.0% |
| 500 | \$61.42 | \$53.59 | \$7.83 | \$61.44 | \$53.59 | \$7.85 | \$0.02 | 0.0% |
| 600 | \$74.44 | \$64.31 | \$10.13 | \$74.46 | \$64.31 | \$10.15 | \$0.02 | 0.0% |
| 750 | \$94.00 | \$80.39 | \$13.61 | \$94.02 | \$80.39 | \$13.63 | \$0.02 | 0.0% |
| 900 | \$113.52 | \$96.46 | \$17.06 | \$113.55 | \$96.46 | \$17.09 | \$0.03 | 0.0% |
| 1,000 | \$126.55 | \$107.18 | \$19.37 | \$126.58 | \$107.18 | \$19.40 | \$0.03 | 0.0% |
| 1,500 | \$191.70 | \$160.77 | \$30.93 | \$191.75 | \$160.77 | \$30.98 | \$0.05 | 0.0% |
| 1,750 | \$224.28 | \$187.57 | \$36.71 | \$224.33 | \$187.57 | \$36.76 | \$0.05 | 0.0% |

| | <u>]</u> | Present Rates | Proposed Rates | |
|-------------------------|----------|---------------|----------------|--|
| Customer Charge | | \$3.77 | \$3.77 | |
| Distribution Charge | KWh x | \$0.00338 | \$0.00341 | |
| Transition Charge | KWh x | \$0.00853 | \$0.00853 | |
| Transmission Charge | KWh x | \$0.00819 | \$0.00819 | |
| Interruptible Credit #2 | | (\$7.50) | (\$7.50) | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | |
| Supplier Services | | | | |
| Energy Charge | KWh x | \$0.10718 | \$0.10718 | |

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Massachusetts Electric Company Estimated Impact of LAMP - Years 2 and 3 Calculation of Monthly Typical Bill

Impact on R-4 Default Service Customers

<u>KWh Split:</u> - On-Peak 25% - Off-Peak 75%

| | / | (1) - | / / | / | (2) - | / | (1) vs (| 2) |
|---------|------------|-----------------------|----------|------------|------------------------|----------|-----------------------|------|
| Monthly | | Present Rates Default | Retail | 1 | Proposed Rates Default | Retail | Overa Increase (De | |
| KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| 1,000 | \$158.71 | \$107.18 | \$51.53 | \$158.74 | \$107.18 | \$51.56 | \$0.03 | 0.0% |
| 1,500 | \$228.47 | \$160.77 | \$67.70 | \$228.51 | \$160.77 | \$67.74 | \$0.04 | 0.0% |
| 2,000 | \$298.22 | \$214.36 | \$83.86 | \$298.28 | \$214.36 | \$83.92 | \$0.06 | 0.0% |
| 3,000 | \$437.71 | \$321.54 | \$116.17 | \$437.80 | \$321.54 | \$116.26 | \$0.09 | 0.0% |
| 4,000 | \$577.22 | \$428.72 | \$148.50 | \$577.34 | \$428.72 | \$148.62 | \$0.12 | 0.0% |
| 5,000 | \$716.73 | \$535.90 | \$180.83 | \$716.88 | \$535.90 | \$180.98 | \$0.15 | 0.0% |
| 8,000 | \$1,135.24 | \$857.44 | \$277.80 | \$1,135.48 | \$857.44 | \$278.04 | \$0.24 | 0.0% |
| 10,000 | \$1,414.26 | \$1,071.80 | \$342.46 | \$1,414.56 | \$1,071.80 | \$342.76 | \$0.30 | 0.0% |

| | <u> </u> | Present Rates | Proposed Rates |
|-------------------------------|----------|---------------|----------------|
| Customer Charge | | \$19.20 | \$19.20 |
| Distribution Charge: On Peak | KWh x | \$0.05984 | \$0.05987 |
| Distribution Charge: Off Peak | KWh x | \$0.00285 | \$0.00288 |
| Transition Charge: On Peak | KWh x | \$0.02236 | \$0.02236 |
| Transition Charge: Off Peak | KWh x | \$0.00109 | \$0.00109 |
| Transmission Charge | KWh x | \$0.00582 | \$0.00582 |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 |
| Supplier Services | | | |
| Energy Charge | KWh x | \$0.10718 | \$0.10718 |

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Massachusetts Electric Company Estimated Impact of LAMP - Years 2 and 3 Calculation of Monthly Typical Bill

Impact on R-4 Default Service Customers

<u>KWh Split:</u> - On-Peak 30% - Off-Peak 70%

| | / | (1) | / , | / | (2) - | / | (1) vs (| 2) |
|----------------|------------|--------------------|--------------------|------------|--------------------|--------------------|------------------------|------|
| | | Present Rates | | 1 | Proposed Rates | | Overal Increase (De | |
| Monthly KWh | Total | Default Service | Retail Delivery | Total | Default Service | Retail Delivery | Amount | % |
| IX WII | 1 oran | Bervice | Delivery | 1 Oldi | Bervice | Denvery | rinount | /0 |
| 1,000 | \$162.62 | \$107.18 | \$55.44 | \$162.65 | \$107.18 | \$55.47 | \$0.03 | 0.0% |
| 1,500 | \$234.33 | \$160.77 | \$73.56 | \$234.37 | \$160.77 | \$73.60 | \$0.04 | 0.0% |
| 2,000 | \$306.04 | \$214.36 | \$91.68 | \$306.10 | \$214.36 | \$91.74 | \$0.06 | 0.0% |
| 3,000 | \$449.45 | \$321.54 | \$127.91 | \$449.54 | \$321.54 | \$128.00 | \$0.09 | 0.0% |
| 4,000 | \$592.87 | \$428.72 | \$164.15 | \$592.99 | \$428.72 | \$164.27 | \$0.12 | 0.0% |
| 5,000 | \$736.29 | \$535.90 | \$200.39 | \$736.44 | \$535.90 | \$200.54 | \$0.15 | 0.0% |
| 8,000 | \$1,166.54 | \$857.44 | \$309.10 | \$1,166.78 | \$857.44 | \$309.34 | \$0.24 | 0.0% |
| 10,000 | \$1,453.38 | \$1,071.80 | \$381.58 | \$1,453.68 | \$1,071.80 | \$381.88 | \$0.30 | 0.0% |

| | <u>]</u> | Present Rates | Proposed Rates |
|-------------------------------|----------|---------------|----------------|
| Customer Charge | | \$19.20 | \$19.20 |
| Distribution Charge: On Peak | KWh x | \$0.05984 | \$0.05987 |
| Distribution Charge: Off Peak | KWh x | \$0.00285 | \$0.00288 |
| Transition Charge: On Peak | KWh x | \$0.02236 | \$0.02236 |
| Transition Charge: Off Peak | KWh x | \$0.00109 | \$0.00109 |
| Transmission Charge | KWh x | \$0.00582 | \$0.00582 |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 |
| Supplier Services | | | |
| Energy Charge | KWh x | \$0.10718 | \$0.10718 |

40%

60%

Date: 7-Feb-06 Time: 03:22 PM National Grid Docket No. D.T.E. 05-86-E Attachment 8 Page 9 of 22

Massachusetts Electric Company Estimated Impact of LAMP - Years 2 and 3 Calculation of Monthly Typical Bill

Impact on R-4 Default Service Customers

KWh Split: - On-Peak - Off-Peak

| | / | (1) | / | / | (2) | / | (1) vs (| 2) |
|----------------|------------|-------------------------------------|--------------------|------------|--------------------------------------|--------------------|-----------------------|------|
| Monthly KWh | Total | Present Rates Default Service | Retail Delivery | Total | Proposed Rates Default Service | Retail Delivery | Overa Increase (De | |
| 1,000 | \$170.44 | \$107.18 | \$63.26 | \$170.47 | \$107.18 | \$63.29 | \$0.03 | 0.0% |
| 1,500 | \$246.07 | \$160.77 | \$85.30 | \$246.11 | \$160.77 | \$85.34 | \$0.04 | 0.0% |
| 2,000 | \$321.69 | \$214.36 | \$107.33 | \$321.75 | \$214.36 | \$107.39 | \$0.06 | 0.0% |
| 3,000 | \$472.93 | \$321.54 | \$151.39 | \$473.02 | \$321.54 | \$151.48 | \$0.09 | 0.0% |
| 4,000 | \$624.18 | \$428.72 | \$195.46 | \$624.30 | \$428.72 | \$195.58 | \$0.12 | 0.0% |
| 5,000 | \$775.42 | \$535.90 | \$239.52 | \$775.57 | \$535.90 | \$239.67 | \$0.15 | 0.0% |
| 8,000 | \$1,229.15 | \$857.44 | \$371.71 | \$1,229.39 | \$857.44 | \$371.95 | \$0.24 | 0.0% |
| 10,000 | \$1,531.64 | \$1,071.80 | \$459.84 | \$1,531.94 | \$1,071.80 | \$460.14 | \$0.30 | 0.0% |

| |] | Present Rates | Proposed Rates |
|-------------------------------|-------|---------------|----------------|
| Customer Charge | | \$19.20 | \$19.20 |
| Distribution Charge: On Peak | KWh x | \$0.05984 | \$0.05987 |
| Distribution Charge: Off Peak | KWh x | \$0.00285 | \$0.00288 |
| Transition Charge: On Peak | KWh x | \$0.02236 | \$0.02236 |
| Transition Charge: Off Peak | KWh x | \$0.00109 | \$0.00109 |
| Transmission Charge | KWh x | \$0.00582 | \$0.00582 |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 |
| | | | |
| Supplier Services | | | |
| Energy Charge | KWh x | \$0.10718 | \$0.10718 |

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Massachusetts Electric Company Estimated Impact of LAMP - Years 2 and 3 Calculation of Monthly Typical Bill

Impact on G-1 Default Service Customers

| , | / | (1) - | / | / | (2) - | / | (1) vs (| 2) |
|----------------|------------|-------------------------------------|--------------------|------------|--------------------------------------|--------------------|-----------------------|------|
| Monthly KWh | Total | Present Rates Default Service | Retail Delivery | Total | Proposed Rates Default Service | Retail Delivery | Overa Increase (De | |
| 50 | \$16.39 | \$5.25 | \$11.14 | \$16.39 | \$5.25 | \$11.14 | \$0.00 | 0.0% |
| 100 | \$24.46 | \$10.50 | \$13.96 | \$24.47 | \$10.50 | \$13.97 | \$0.01 | 0.0% |
| 250 | \$48.68 | \$26.25 | \$22.43 | \$48.68 | \$26.25 | \$22.43 | \$0.00 | 0.0% |
| 500 | \$89.02 | \$52.50 | \$36.52 | \$89.04 | \$52.50 | \$36.54 | \$0.02 | 0.0% |
| 1,000 | \$169.70 | \$105.00 | \$64.70 | \$169.73 | \$105.00 | \$64.73 | \$0.03 | 0.0% |
| 2,500 | \$411.78 | \$262.50 | \$149.28 | \$411.86 | \$262.50 | \$149.36 | \$0.08 | 0.0% |
| 5,000 | \$815.22 | \$525.00 | \$290.22 | \$815.37 | \$525.00 | \$290.37 | \$0.15 | 0.0% |
| 7,500 | \$1,218.68 | \$787.50 | \$431.18 | \$1,218.91 | \$787.50 | \$431.41 | \$0.23 | 0.0% |

| |] | Present Rates | Proposed Rates | | |
|---------------------|-------|---------------|----------------|--|--|
| Customer Charge | | \$8.32 | \$8.32 | | |
| Distribution Charge | KWh x | \$0.03762 | \$0.03765 | | |
| Transition Charge | KWh x | \$0.00829 | \$0.00829 | | |
| Transmission Charge | KWh x | \$0.00747 | \$0.00747 | | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | | |
| Supplier Services | | | | | |
| Energy Charge | KWh x | \$0.10500 | \$0.10500 | | |

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Massachusetts Electric Company Estimated Impact of LAMP - Years 2 and 3 Calculation of Monthly Typical Bill

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Impact on G-2 Default Service Custo

Supplier Services Energy Charge

KWh x

\$0.15257 NEMA

| | | | | Impact on G | -2 Default Service | e Customers | | | |
|--|------------------|--------------------------|--------------------------|------------------------|--------------------------|--------------------------|------------------------|-----------------------|--------------|
| Hours Use: | 200 | | | | | | | | |
| | | , | (1) | , | , | (2) | , | (1) vs (| 2) |
| | | / | (1) | / | / | (2) | | (1) vs (| 2) |
| Monthly | , | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| Power | , | | Default | Retail | | Default | Retail | increase (De | crease) |
| KW | KWh | Total SEMA | Service SEMA | Delivery | Total SEMA | Service SEMA | Delivery | Amount | % |
| | | SEWA | SEMA | | SEMA | SEMA | | | |
| 15 20 | 3,000 4,000 | \$607.79 \$805.31 | \$440.13 \$586.84 | \$167.66 \$218.47 | \$607.88 \$805.43 | \$440.13 \$586.84 | \$167.75 \$218.59 | \$0.09 \$0.12 | 0.0% 0.0% |
| 40 | 8,000 | \$1,595.39 | \$1,173.68 | \$421.71 | \$1,595.63 | \$1,173.68 | \$421.95 | \$0.24 | 0.0% |
| 75 | 15,000 | \$2,978.03 | \$2,200.65 | \$777.38 | \$2,978.48 | \$2,200.65 | \$777.83 | \$0.45 | 0.0% |
| 150 | 30,000 | \$5,940.83 | \$4,401.30 | \$1,539.53 | \$5,941.73 | \$4,401.30 | \$1,540.43 | \$0.90 | 0.0% |
| | | | Present Rates | | | Proposed Rates | | | |
| Customer Charge | | | \$15.23 | | | \$15.23 | | | |
| Distribution Demand | | KW x | \$5.92 | | | \$5.92 | | | |
| Transition Demand C Distribution Charge | harge | KW x KWh x | \$0.80 \$0.00062 | | | \$0.80 \$0.00065 | | | |
| Transition Charge | | KWh x | \$0.00659 | | | \$0.00659 | | | |
| Transmission Charge | : | KWh x | \$0.00700 | | | \$0.00700 | | | |
| DSM Charge | | KWh x | \$0.00250 | | | \$0.00250 | | | |
| Renewables Charge | | KWh x | \$0.00050 | | | \$0.00050 | | | |
| Supplier Services | | | | | | | | | |
| Energy Charge | | KWh x | \$0.14671 | SEMA | | \$0.14671 | SEMA | | |
| | | / | (1) | / | / | (2) | / | (1) vs (| 2) |
| | | | | | | | | | |
| Monthly | , | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| Power | , | | Default | Retail | | Default | Retail | mercuse (Be | crease) |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | WCMA | WCMA | | WCMA | WCMA | | | |
| 15 | 3,000 | \$616.73 | \$449.07 | \$167.66 | \$616.82 | \$449.07 | \$167.75 | \$0.09 | 0.0% |
| 20 | 4,000 | \$817.23 | \$598.76 | \$218.47 | \$817.35 | \$598.76 | \$218.59 | \$0.12 | 0.0% |
| 40 | 8,000 | \$1,619.23 | \$1,197.52 | \$421.71 | \$1,619.47 | \$1,197.52 | \$421.95 | \$0.24 | 0.0% |
| 75 150 | 15,000 30,000 | \$3,022.73 \$6,030.23 | \$2,245.35 \$4,490.70 | \$777.38 \$1,539.53 | \$3,023.18 \$6,031.13 | \$2,245.35 \$4,490.70 | \$777.83 \$1,540.43 | \$0.45 \$0.90 | 0.0% 0.0% |
| | | | D | | | Daniel de Dates | | | <u>'</u> |
| | | : | Present Rates | | | Proposed Rates | | | |
| Customer Charge | G! | | \$15.23 | | | \$15.23 | | | |
| Distribution Demand Transition Demand C | - | KW x KW x | \$5.92 \$0.80 | | | \$5.92 \$0.80 | | | |
| Distribution Charge | marge | KWh x | \$0.00062 | | | \$0.00065 | | | |
| Transition Charge | | KWh x | \$0.00659 | | | \$0.00659 | | | |
| Transmission Charge | ; | KWh x | \$0.00700 | | | \$0.00700 | | | |
| DSM Charge Renewables Charge | | KWh x KWh x | \$0.00250 \$0.00050 | | | \$0.00250 \$0.00050 | | | |
| C | | | | | | | | | |
| Supplier Services | | | | | | | | | |
| Energy Charge | | KWh x | \$0.14969 | WCMA | | \$0.14969 | WCMA | | |
| | | / | (1) | / | / | (2) | / | (1) vs (| 2) |
| | | | | | | | | Overa | |
| Monthly | , | | Present Rates | | | Proposed Rates | | Increase (De | |
| Power | | | Default | Retail | | Default | Retail | | ŕ |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | NEMA | NEMA | | NEMA | NEMA | | | |
| 15 | 3,000 | \$625.37 | \$457.71 | \$167.66 | \$625.46 | \$457.71 | \$167.75 | \$0.09 | 0.0% |
| 20 | 4,000 | \$828.75 | \$610.28 | \$218.47 | \$828.87 | \$610.28 | \$218.59 | \$0.12 \$0.24 | 0.0% |
| 40 75 | 8,000 15,000 | \$1,642.27 \$3,065.93 | \$1,220.56 \$2,288.55 | \$421.71 \$777.38 | \$1,642.51 \$3,066.38 | \$1,220.56 \$2,288.55 | \$421.95 \$777.83 | \$0.24 \$0.45 | 0.0% 0.0% |
| 150 | 30,000 | \$6,116.63 | \$4,577.10 | \$1,539.53 | \$6,117.53 | \$4,577.10 | \$1,540.43 | \$0.90 | 0.0% |
| | | : | Present Rates | | | Proposed Rates | | | |
| Customer Charge | | | \$15.23 | | | \$15.23 | | | |
| Distribution Demand | Charge | KW x | \$5.92 | | | \$5.92 | | | |
| Transition Demand C | | KW x | \$0.80 | | | \$0.80 | | | |
| Distribution Charge | | KWh x | \$0.00062 | | | \$0.00065 | | | |
| Transition Charge Transmission Charge | | KWh x KWh x | \$0.00659 \$0.00700 | | | \$0.00659 \$0.00700 | | | |
| DSM Charge | | KWh x | \$0.00760 | | | \$0.00760 | | | |
| Renewables Charge | | KWh x | \$0.00050 | | | \$0.00050 | | | |
| Renewables Charge | | | | | | | | | |

Massachusetts Electric Company Estimated Impact of LAMP - Years 2 and 3 Calculation of Monthly Typical Bill National Grid Docket No. D.T.E. 05-86-E Attachment 8 Page 12 of 22

Impact on G-2 Default Service Customers

Hours Use: 250

| | | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|---|-------|--------|------------|---------------|------------|------------|----------------|------------|----------------------|------|
| | Month | ly | | Present Rates | | | Proposed Rates | | Overa Increase (D | |
| | Power | | | Default | Retail | | Default | Retail | | |
| K | .W | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | | SEMA | SEMA | | SEMA | SEMA | | | |
| | | | | | | | | | | |
| | 15 | 3,750 | \$730.74 | \$550.16 | \$180.58 | \$730.85 | \$550.16 | \$180.69 | \$0.11 | 0.0% |
| | 20 | 5,000 | \$969.23 | \$733.55 | \$235.68 | \$969.38 | \$733.55 | \$235.83 | \$0.15 | 0.0% |
| | 40 | 10,000 | \$1,923.23 | \$1,467.10 | \$456.13 | \$1,923.53 | \$1,467.10 | \$456.43 | \$0.30 | 0.0% |
| | 75 | 18,750 | \$3,592.74 | \$2,750.81 | \$841.93 | \$3,593.30 | \$2,750.81 | \$842.49 | \$0.56 | 0.0% |
| | 150 | 37,500 | \$7,170.24 | \$5,501.63 | \$1,668.61 | \$7,171.37 | \$5,501.63 | \$1,669.74 | \$1.13 | 0.0% |

| | ļ | Present Rates | Proposed Rates | | |
|----------------------------|-------|---------------|----------------|--|--|
| Customer Charge | | \$15.23 | \$15.23 | | |
| Distribution Demand Charge | KW x | \$5.92 | \$5.92 | | |
| Transition Demand Charge | KW x | \$0.80 | \$0.80 | | |
| Distribution Charge | KWh x | \$0.00062 | \$0.00065 | | |
| Transition Charge | KWh x | \$0.00659 | \$0.00659 | | |
| Transmission Charge | KWh x | \$0.00700 | \$0.00700 | | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | | |
| Supplier Services | | | | | |

Energy Charge KWh x \$0.14671 SEMA

\$0.14671 SEMA

| | | / | (1) | / | / | (2) | / | (1) vs (| 2) |
|-------|--------|------------|---------------|------------|------------|----------------|------------|----------|---------|
| Mon | nthly | | Present Rates | | | Proposed Rates | | Overa | |
| Power | | | Default | Retail | | Default | Retail | | , , , , |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | WCMA | WCMA | | WCMA | WCMA | | | |
| | | | | | | | | | |
| 15 | 3,750 | \$741.92 | \$561.34 | \$180.58 | \$742.03 | \$561.34 | \$180.69 | \$0.11 | 0.0% |
| 20 | 5,000 | \$984.13 | \$748.45 | \$235.68 | \$984.28 | \$748.45 | \$235.83 | \$0.15 | 0.0% |
| 40 | 10,000 | \$1,953.03 | \$1,496.90 | \$456.13 | \$1,953.33 | \$1,496.90 | \$456.43 | \$0.30 | 0.0% |
| 75 | 18,750 | \$3,648.62 | \$2,806.69 | \$841.93 | \$3,649.18 | \$2,806.69 | \$842.49 | \$0.56 | 0.0% |
| 150 | 37,500 | \$7,281.99 | \$5,613.38 | \$1,668.61 | \$7,283.12 | \$5,613.38 | \$1,669.74 | \$1.13 | 0.0% |

| | ! | Present Rates | Proposed Rates | | |
|----------------------------|-------|---------------|----------------|--|--|
| Customer Charge | | \$15.23 | \$15.23 | | |
| Distribution Demand Charge | KW x | \$5.92 | \$5.92 | | |
| Transition Demand Charge | KW x | \$0.80 | \$0.80 | | |
| Distribution Charge | KWh x | \$0.00062 | \$0.00065 | | |
| Transition Charge | KWh x | \$0.00659 | \$0.00659 | | |
| Transmission Charge | KWh x | \$0.00700 | \$0.00700 | | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | | |

Supplier Services

Energy Charge KWh x \$0.14969 WCMA \$0.14969 WCMA

| | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|-------|--------|------------|---------------|------------|------------|----------------|------------|---------------------|------|
| Month | ıly | | Present Rates | | | Proposed Rates | | Over Increase (D | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | NEMA | NEMA | | NEMA | NEMA | | | |
| | | | | | | | | | |
| 15 | 3,750 | \$752.72 | \$572.14 | \$180.58 | \$752.83 | \$572.14 | \$180.69 | \$0.11 | 0.0% |
| 20 | 5,000 | \$998.53 | \$762.85 | \$235.68 | \$998.68 | \$762.85 | \$235.83 | \$0.15 | 0.0% |
| 40 | 10,000 | \$1,981.83 | \$1,525.70 | \$456.13 | \$1,982.13 | \$1,525.70 | \$456.43 | \$0.30 | 0.0% |
| 75 | 18,750 | \$3,702.62 | \$2,860.69 | \$841.93 | \$3,703.18 | \$2,860.69 | \$842.49 | \$0.56 | 0.0% |
| 150 | 37,500 | \$7,389.99 | \$5,721.38 | \$1,668.61 | \$7,391.12 | \$5,721.38 | \$1,669.74 | \$1.13 | 0.0% |

| | | Present Rates | Proposed Rates |
|----------------------------|-------|---------------|----------------|
| Customer Charge | | \$15.23 | \$15.23 |
| Distribution Demand Charge | KW x | \$5.92 | \$5.92 |
| Transition Demand Charge | KW x | \$0.80 | \$0.80 |
| Distribution Charge | KWh x | \$0.00062 | \$0.00065 |
| Transition Charge | KWh x | \$0.00659 | \$0.00659 |
| Transmission Charge | KWh x | \$0.00700 | \$0.00700 |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 |

Supplier Services

Massachusetts Electric Company Estimated Impact of LAMP - Years 2 and 3 Calculation of Monthly Typical Bill

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Impact on G-2 Default Service Customers

Hours Use: 300

| | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|-------|--------|------------|---------------|------------|------------|----------------|------------|-----------------------|------|
| Month | ıly | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | SEMA | SEMA | | SEMA | SEMA | | | |
| | | | | | | | | | |
| 15 | 4,500 | \$853.68 | \$660.20 | \$193.48 | \$853.82 | \$660.20 | \$193.62 | \$0.14 | 0.0% |
| 20 | 6,000 | \$1,133.15 | \$880.26 | \$252.89 | \$1,133.33 | \$880.26 | \$253.07 | \$0.18 | 0.0% |
| 40 | 12,000 | \$2,251.07 | \$1,760.52 | \$490.55 | \$2,251.43 | \$1,760.52 | \$490.91 | \$0.36 | 0.0% |
| 75 | 22,500 | \$4,207.44 | \$3,300.98 | \$906.46 | \$4,208.12 | \$3,300.98 | \$907.14 | \$0.68 | 0.0% |
| 150 | 45,000 | \$8,399.63 | \$6,601.95 | \$1,797.68 | \$8,400.98 | \$6,601.95 | \$1,799.03 | \$1.35 | 0.0% |

| | | Present Rates | Proposed Rates | | |
|----------------------------|-------|---------------|----------------|--|--|
| Customer Charge | | \$15.23 | \$15.23 | | |
| Distribution Demand Charge | KW x | \$5.92 | \$5.92 | | |
| Transition Demand Charge | KW x | \$0.80 | \$0.80 | | |
| Distribution Charge | KWh x | \$0.00062 | \$0.00065 | | |
| Transition Charge | KWh x | \$0.00659 | \$0.00659 | | |
| Transmission Charge | KWh x | \$0.00700 | \$0.00700 | | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | | |

Supplier Services

Energy Charge KWh x \$0.14671\$ SEMA \$0.14671\$ SEMA

| | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|-------|--------|---------------|-----------------|------------|---------------|-----------------|------------|----------------------|------|
| Mon | nthly | | Present Rates | | | Proposed Rates | | Overa Increase (D | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total WCMA | Service WCMA | Delivery | Total WCMA | Service WCMA | Delivery | Amount | % |
| | | WCMI | WCMI | | Weinin | WCMZ | | | |
| 15 | 4,500 | \$867.09 | \$673.61 | \$193.48 | \$867.23 | \$673.61 | \$193.62 | \$0.14 | 0.0% |
| 20 | 6,000 | \$1,151.03 | \$898.14 | \$252.89 | \$1,151.21 | \$898.14 | \$253.07 | \$0.18 | 0.0% |
| 40 | 12,000 | \$2,286.83 | \$1,796.28 | \$490.55 | \$2,287.19 | \$1,796.28 | \$490.91 | \$0.36 | 0.0% |
| 75 | 22,500 | \$4,274.49 | \$3,368.03 | \$906.46 | \$4,275.17 | \$3,368.03 | \$907.14 | \$0.68 | 0.0% |
| 150 | 45.000 | \$8,533,73 | \$6,736.05 | \$1.797.68 | \$8,535,08 | \$6.736.05 | \$1,799.03 | \$1.35 | 0.0% |

| | ļ | Present Rates | Proposed Rates | | |
|----------------------------|-------|---------------|----------------|--|--|
| Customer Charge | | \$15.23 | \$15.23 | | |
| Distribution Demand Charge | KW x | \$5.92 | \$5.92 | | |
| Transition Demand Charge | KW x | \$0.80 | \$0.80 | | |
| Distribution Charge | KWh x | \$0.00062 | \$0.00065 | | |
| Transition Charge | KWh x | \$0.00659 | \$0.00659 | | |
| Transmission Charge | KWh x | \$0.00700 | \$0.00700 | | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | | |

Supplier Services

Energy Charge KWh x \$0.14969 WCMA \$0.14969 WCMA

| | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|---------|--------|------------|---------------|------------|------------|----------------|------------|----------------------|------|
| Monthly | | | Present Rates | | | Proposed Rates | | Overa Increase (D | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | NEMA | NEMA | | NEMA | NEMA | | | |
| | | | | | | | | | |
| 15 | 4,500 | \$880.05 | \$686.57 | \$193.48 | \$880.19 | \$686.57 | \$193.62 | \$0.14 | 0.0% |
| 20 | 6,000 | \$1,168.31 | \$915.42 | \$252.89 | \$1,168.49 | \$915.42 | \$253.07 | \$0.18 | 0.0% |
| 40 | 12,000 | \$2,321.39 | \$1,830.84 | \$490.55 | \$2,321.75 | \$1,830.84 | \$490.91 | \$0.36 | 0.0% |
| 75 | 22,500 | \$4,339.29 | \$3,432.83 | \$906.46 | \$4,339.97 | \$3,432.83 | \$907.14 | \$0.68 | 0.0% |
| 150 | 45,000 | \$8,663.33 | \$6,865.65 | \$1,797.68 | \$8,664.68 | \$6,865.65 | \$1,799.03 | \$1.35 | 0.0% |

| | | Present Rates | Proposed Rates |
|----------------------------|-------|---------------|----------------|
| Customer Charge | | \$15.23 | \$15.23 |
| Distribution Demand Charge | KW x | \$5.92 | \$5.92 |
| Transition Demand Charge | KW x | \$0.80 | \$0.80 |
| Distribution Charge | KWh x | \$0.00062 | \$0.00065 |
| Transition Charge | KWh x | \$0.00659 | \$0.00659 |
| Transmission Charge | KWh x | \$0.00700 | \$0.00700 |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 |

Supplier Services

Massachusetts Electric Company Estimated Impact of LAMP - Years 2 and 3 Calculation of Monthly Typical Bill

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Impact on G-2 Default Service Customers

Hours Use: 350

| | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|---------|--------|------------|---------------|------------|------------|----------------|------------|----------------------|------|
| Monthly | | | Present Rates | | | Proposed Rates | | Overa Increase (D | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | SEMA | SEMA | | SEMA | SEMA | | | |
| | | | | | | | | | |
| 15 | 5,250 | \$976.63 | \$770.23 | \$206.40 | \$976.78 | \$770.23 | \$206.55 | \$0.15 | 0.0% |
| 20 | 7,000 | \$1,297.07 | \$1,026.97 | \$270.10 | \$1,297.28 | \$1,026.97 | \$270.31 | \$0.21 | 0.0% |
| 40 | 14,000 | \$2,578.91 | \$2,053.94 | \$524.97 | \$2,579.33 | \$2,053.94 | \$525.39 | \$0.42 | 0.0% |
| 75 | 26,250 | \$4,822.15 | \$3,851.14 | \$971.01 | \$4,822.93 | \$3,851.14 | \$971.79 | \$0.78 | 0.0% |
| 150 | 52,500 | \$9,629.04 | \$7,702.28 | \$1,926.76 | \$9,630.62 | \$7,702.28 | \$1,928.34 | \$1.58 | 0.0% |

| |] | Present Rates | Proposed Rates |
|----------------------------|-------|---------------|----------------|
| Customer Charge | | \$15.23 | \$15.23 |
| Distribution Demand Charge | KW x | \$5.92 | \$5.92 |
| Transition Demand Charge | KW x | \$0.80 | \$0.80 |
| Distribution Charge | KWh x | \$0.00062 | \$0.00065 |
| Transition Charge | KWh x | \$0.00659 | \$0.00659 |
| Transmission Charge | KWh x | \$0.00700 | \$0.00700 |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 |

Supplier Services

Energy Charge KWh x \$0.14671 SEMA \$0.14671 SEMA

| | | / | (1) | / | / | (2) | / | (1) vs (| (2) |
|-------|--------|---------------|-----------------|------------|---------------|-----------------|------------|-----------------------|------|
| Monti | hly | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total WCMA | Service WCMA | Delivery | Total WCMA | Service WCMA | Delivery | Amount | % |
| 15 | 5,250 | \$992.27 | \$785.87 | \$206.40 | \$992.42 | \$785.87 | \$206.55 | \$0.15 | 0.0% |
| 20 | 7,000 | \$1,317.93 | \$1,047.83 | \$270.10 | \$1,318.14 | \$1,047.83 | \$270.31 | \$0.21 | 0.0% |
| 40 | 14,000 | \$2,620.63 | \$2,095.66 | \$524.97 | \$2,621.05 | \$2,095.66 | \$525.39 | \$0.42 | 0.0% |
| 75 | 26,250 | \$4,900.37 | \$3,929.36 | \$971.01 | \$4,901.15 | \$3,929.36 | \$971.79 | \$0.78 | 0.0% |
| 150 | 52,500 | \$9.785.49 | \$7.858.73 | \$1,926.76 | \$9.787.07 | \$7.858.73 | \$1.928.34 | \$1.58 | 0.0% |

| | | Present Rates | Proposed Rates | | |
|----------------------------|-------|---------------|----------------|--|--|
| Customer Charge | | \$15.23 | \$15.23 | | |
| Distribution Demand Charge | KW x | \$5.92 | \$5.92 | | |
| Transition Demand Charge | KW x | \$0.80 | \$0.80 | | |
| Distribution Charge | KWh x | \$0.00062 | \$0.00065 | | |
| Transition Charge | KWh x | \$0.00659 | \$0.00659 | | |
| Transmission Charge | KWh x | \$0.00700 | \$0.00700 | | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | | |
| | | | | | |

Supplier Services

Energy Charge KWh x \$0.14969 WCMA \$0.14969 WCMA

| | | / | (1) | / | / | (2) - | / | (1) vs | (2) |
|---------|--------|------------|---------------|------------|------------|----------------|------------|-----------------------|------|
| Monthly | | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | NEMA | NEMA | | NEMA | NEMA | | | |
| | | | | | | | | | |
| 15 | 5,250 | \$1,007.39 | \$800.99 | \$206.40 | \$1,007.54 | \$800.99 | \$206.55 | \$0.15 | 0.0% |
| 20 | 7,000 | \$1,338.09 | \$1,067.99 | \$270.10 | \$1,338.30 | \$1,067.99 | \$270.31 | \$0.21 | 0.0% |
| 40 | 14,000 | \$2,660.95 | \$2,135.98 | \$524.97 | \$2,661.37 | \$2,135.98 | \$525.39 | \$0.42 | 0.0% |
| 75 | 26,250 | \$4,975.97 | \$4,004.96 | \$971.01 | \$4,976.75 | \$4,004.96 | \$971.79 | \$0.78 | 0.0% |
| 150 | 52,500 | \$9,936.69 | \$8,009.93 | \$1,926.76 | \$9,938.27 | \$8,009.93 | \$1,928.34 | \$1.58 | 0.0% |

| ļ | Present Rates | Proposed Rates |
|-------|---|---|
| | \$15.23 | \$15.23 |
| KW x | \$5.92 | \$5.92 |
| KW x | \$0.80 | \$0.80 |
| KWh x | \$0.00062 | \$0.00065 |
| KWh x | \$0.00659 | \$0.00659 |
| KWh x | \$0.00700 | \$0.00700 |
| KWh x | \$0.00250 | \$0.00250 |
| KWh x | \$0.00050 | \$0.00050 |
| | KW x KW x KWh x KWh x KWh x | KW x \$5.92 KW x \$0.80 KWh x \$0.00062 KWh x \$0.0059 KWh x \$0.00700 KWh x \$0.00250 |

Supplier Services

Massachusetts Electric Company Estimated Impact of LAMP - Years 2 and 3 Calculation of Monthly Typical Bill National Grid Docket No. D.T.E. 05-86-E Attachment 8 Page 15 of 22

Impact on G-2 Default Service Customers

Hours Use: 400

| | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|-------|---------|-------------|---------------|------------|-------------|----------------|------------|-----------------------|------|
| Mo | Monthly | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | SEMA | SEMA | | SEMA | SEMA | | | |
| | | | | | | | | | |
| 15 | 6,000 | \$1,099.55 | \$880.26 | \$219.29 | \$1,099.73 | \$880.26 | \$219.47 | \$0.18 | 0.0% |
| 20 | 8,000 | \$1,460.99 | \$1,173.68 | \$287.31 | \$1,461.23 | \$1,173.68 | \$287.55 | \$0.24 | 0.0% |
| 40 | 16,000 | \$2,906.75 | \$2,347.36 | \$559.39 | \$2,907.23 | \$2,347.36 | \$559.87 | \$0.48 | 0.0% |
| 75 | 30,000 | \$5,436.83 | \$4,401.30 | \$1,035.53 | \$5,437.73 | \$4,401.30 | \$1,036.43 | \$0.90 | 0.0% |
| 150 | 60,000 | \$10,858.43 | \$8,802.60 | \$2,055.83 | \$10,860.23 | \$8,802.60 | \$2,057.63 | \$1.80 | 0.0% |

| | | Present Rates | Proposed Rates | | | |
|----------------------------|-------|---------------|----------------|--|--|--|
| Customer Charge | | \$15.23 | \$15.23 | | | |
| Distribution Demand Charge | KW x | \$5.92 | \$5.92 | | | |
| Transition Demand Charge | KW x | \$0.80 | \$0.80 | | | |
| Distribution Charge | KWh x | \$0.00062 | \$0.00065 | | | |
| Transition Charge | KWh x | \$0.00659 | \$0.00659 | | | |
| Transmission Charge | KWh x | \$0.00700 | \$0.00700 | | | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | | | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | | | |

Supplier Services

Energy Charge KWh x \$0.14671 SEMA \$0.14671 SEMA

| | | / | (1) | / | / | (2) | / | (1) vs (| (2) |
|-------|--------|---------------|-----------------|------------|---------------|-----------------|------------|-----------------------|------|
| Mor | nthly | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total WCMA | Service WCMA | Delivery | Total WCMA | Service WCMA | Delivery | Amount | % |
| | | | | | | | | | |
| 15 | 6,000 | \$1,117.43 | \$898.14 | \$219.29 | \$1,117.61 | \$898.14 | \$219.47 | \$0.18 | 0.0% |
| 20 | 8,000 | \$1,484.83 | \$1,197.52 | \$287.31 | \$1,485.07 | \$1,197.52 | \$287.55 | \$0.24 | 0.0% |
| 40 | 16,000 | \$2,954.43 | \$2,395.04 | \$559.39 | \$2,954.91 | \$2,395.04 | \$559.87 | \$0.48 | 0.0% |
| 75 | 30,000 | \$5,526.23 | \$4,490.70 | \$1,035.53 | \$5,527.13 | \$4,490.70 | \$1,036.43 | \$0.90 | 0.0% |
| 150 | 60.000 | \$11.037.23 | \$8.981.40 | \$2,055.83 | \$11.039.03 | \$8.981.40 | \$2,057,63 | \$1.80 | 0.0% |

| | | Present Rates | Proposed Rates | |
|----------------------------|-------|---------------|----------------|--|
| Customer Charge | | \$15.23 | \$15.23 | |
| Distribution Demand Charge | KW x | \$5.92 | \$5.92 | |
| Transition Demand Charge | KW x | \$0.80 | \$0.80 | |
| Distribution Charge | KWh x | \$0.00062 | \$0.00065 | |
| Transition Charge | KWh x | \$0.00659 | \$0.00659 | |
| Transmission Charge | KWh x | \$0.00700 | \$0.00700 | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | |

Supplier Services

Energy Charge KWh x \$0.14969 WCMA \$0.14969 WCMA

| | | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|---|-------|--------|-------------|---------------|------------|-------------|----------------|------------|----------------------|------|
| | Mont | hly | | Present Rates | | | Proposed Rates | | Overa Increase (D | |
| | Power | | | Default | Retail | | Default | Retail | | |
| | KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | | NEMA | NEMA | | NEMA | NEMA | | | |
| ſ | | | | | | | | | | |
| | 15 | 6,000 | \$1,134.71 | \$915.42 | \$219.29 | \$1,134.89 | \$915.42 | \$219.47 | \$0.18 | 0.0% |
| | 20 | 8,000 | \$1,507.87 | \$1,220.56 | \$287.31 | \$1,508.11 | \$1,220.56 | \$287.55 | \$0.24 | 0.0% |
| | 40 | 16,000 | \$3,000.51 | \$2,441.12 | \$559.39 | \$3,000.99 | \$2,441.12 | \$559.87 | \$0.48 | 0.0% |
| | 75 | 30,000 | \$5,612.63 | \$4,577.10 | \$1,035.53 | \$5,613.53 | \$4,577.10 | \$1,036.43 | \$0.90 | 0.0% |
| | 150 | 60,000 | \$11,210.03 | \$9,154.20 | \$2,055.83 | \$11,211.83 | \$9,154.20 | \$2,057.63 | \$1.80 | 0.0% |

| | Present Rates | Proposed Rates | |
|--------------------------------|---------------|----------------|--|
| Customer Charge | \$15.23 | \$15.23 | |
| Distribution Demand Charge KW: | x \$5.92 | \$5.92 | |
| Transition Demand Charge KW: | x \$0.80 | \$0.80 | |
| Distribution Charge KWh | x \$0.00062 | \$0.00065 | |
| Transition Charge KWh | x \$0.00659 | \$0.00659 | |
| Transmission Charge KWh | x \$0.00700 | \$0.00700 | |
| DSM Charge KWh | x \$0.00250 | \$0.00250 | |
| Renewables Charge KWh | x \$0.00050 | \$0.00050 | |

Supplier Services

Massachusetts Electric Company Estimated Impact of LAMP - Years 2 and 3 Calculation of Monthly Typical Bill

National Grid Docket No. D.T.E. 05-86-E Attachment 8 Page 16 of 22

Impact on G-2 Default Service Customers

Hours Use: 450

| | | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|----|-------|--------|-------------|---------------|------------|-------------|----------------|------------|-----------------------|------|
| | Month | nly | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| | Power | | | Default | Retail | | Default | Retail | | |
| KV | V | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | | SEMA | SEMA | | SEMA | SEMA | | | |
| | | | | | | | | | | |
| | 15 | 6,750 | \$1,222.50 | \$990.29 | \$232.21 | \$1,222.70 | \$990.29 | \$232.41 | \$0.20 | 0.0% |
| | 20 | 9,000 | \$1,624.91 | \$1,320.39 | \$304.52 | \$1,625.18 | \$1,320.39 | \$304.79 | \$0.27 | 0.0% |
| | 40 | 18,000 | \$3,234.59 | \$2,640.78 | \$593.81 | \$3,235.13 | \$2,640.78 | \$594.35 | \$0.54 | 0.0% |
| | 75 | 33,750 | \$6,051.54 | \$4,951.46 | \$1,100.08 | \$6,052.55 | \$4,951.46 | \$1,101.09 | \$1.01 | 0.0% |
| | 150 | 67,500 | \$12,087.84 | \$9,902.93 | \$2,184.91 | \$12,089.87 | \$9,902.93 | \$2,186.94 | \$2.03 | 0.0% |

| | | Present Rates | Proposed Rates | |
|----------------------------|-------|---------------|----------------|--|
| Customer Charge | | \$15.23 | \$15.23 | |
| Distribution Demand Charge | KW x | \$5.92 | \$5.92 | |
| Transition Demand Charge | KW x | \$0.80 | \$0.80 | |
| Distribution Charge | KWh x | \$0.00062 | \$0.00065 | |
| Transition Charge | KWh x | \$0.00659 | \$0.00659 | |
| Transmission Charge | KWh x | \$0.00700 | \$0.00700 | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | |

Supplier Services

Energy Charge KWh x \$0.14671\$ SEMA \$0.14671\$ SEMA

| | | / | (1) | / | / | (2) | / | (1) vs (| (2) |
|-------|--------|---------------|-----------------|------------|---------------|-----------------|------------|-----------------------|------|
| Month | nly | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total WCMA | Service WCMA | Delivery | Total WCMA | Service WCMA | Delivery | Amount | % |
| 15 | 6,750 | \$1,242.62 | \$1,010.41 | \$232.21 | \$1,242.82 | \$1,010.41 | \$232.41 | \$0.20 | 0.0% |
| 20 | 9,000 | \$1,651.73 | \$1,347.21 | \$304.52 | \$1,652.00 | \$1,347.21 | \$304.79 | \$0.27 | 0.0% |
| 40 | 18,000 | \$3,288.23 | \$2,694.42 | \$593.81 | \$3,288.77 | \$2,694.42 | \$594.35 | \$0.54 | 0.0% |
| 75 | 33,750 | \$6,152.12 | \$5,052.04 | \$1,100.08 | \$6,153.13 | \$5,052.04 | \$1,101.09 | \$1.01 | 0.0% |
| 150 | 67.500 | \$12,288,99 | \$10.104.08 | \$2,184,91 | \$12,291.02 | \$10.104.08 | \$2,186,94 | \$2.03 | 0.0% |

| | | Present Rates | Proposed Rates | | |
|----------------------------|-------|---------------|----------------|--|--|
| Customer Charge | | \$15.23 | \$15.23 | | |
| Distribution Demand Charge | KW x | \$5.92 | \$5.92 | | |
| Transition Demand Charge | KW x | \$0.80 | \$0.80 | | |
| Distribution Charge | KWh x | \$0.00062 | \$0.00065 | | |
| Transition Charge | KWh x | \$0.00659 | \$0.00659 | | |
| Transmission Charge | KWh x | \$0.00700 | \$0.00700 | | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | | |

Supplier Services

Energy Charge KWh x \$0.14969 WCMA \$0.14969 WCMA

| | | / | (1) | / | / | (2) | / | (1) vs (| (2) |
|-------|--------|-------------|---------------|------------|-------------|----------------|------------|-----------------------|------|
| Mont | hly | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | NEMA | NEMA | | NEMA | NEMA | | | |
| | | | | | | | | | |
| 15 | 6,750 | \$1,262.06 | \$1,029.85 | \$232.21 | \$1,262.26 | \$1,029.85 | \$232.41 | \$0.20 | 0.0% |
| 20 | 9,000 | \$1,677.65 | \$1,373.13 | \$304.52 | \$1,677.92 | \$1,373.13 | \$304.79 | \$0.27 | 0.0% |
| 40 | 18,000 | \$3,340.07 | \$2,746.26 | \$593.81 | \$3,340.61 | \$2,746.26 | \$594.35 | \$0.54 | 0.0% |
| 75 | 33,750 | \$6,249.32 | \$5,149.24 | \$1,100.08 | \$6,250.33 | \$5,149.24 | \$1,101.09 | \$1.01 | 0.0% |
| 150 | 67,500 | \$12,483.39 | \$10,298.48 | \$2,184.91 | \$12,485.42 | \$10,298.48 | \$2,186.94 | \$2.03 | 0.0% |

| | Present Rates | Proposed Rates | |
|--------------------------------|---------------|----------------|--|
| Customer Charge | \$15.23 | \$15.23 | |
| Distribution Demand Charge KW: | x \$5.92 | \$5.92 | |
| Transition Demand Charge KW: | x \$0.80 | \$0.80 | |
| Distribution Charge KWh | x \$0.00062 | \$0.00065 | |
| Transition Charge KWh | x \$0.00659 | \$0.00659 | |
| Transmission Charge KWh | x \$0.00700 | \$0.00700 | |
| DSM Charge KWh | x \$0.00250 | \$0.00250 | |
| Renewables Charge KWh | x \$0.00050 | \$0.00050 | |

Supplier Services

Massachusetts Electric Company Estimated Impact of LAMP - Years 2 and 3 Calculation of Monthly Typical Bill National Grid Docket No. D.T.E. 05-86-E Attachment 8 Page 17 of 22

Impact on G-3 Default Service Customers

Hours Use: 250

KWh Split: - On-Peak 55% - Off-Peak 45%

- Off-Peak 45% /------- (1) ------- (2) -------- (1) vs (2)

| | | | | | | | | Overa | 11 |
|-------|---------|--------------|---------------|-------------|--------------|----------------|-------------|--------------|----------|
| Month | nlv | | Present Rates | | | Proposed Rates | | Increase (De | ecrease) |
| Power | , | | Default | Retail | | Default | Retail | | , |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | SEMA | SEMA | • | SEMA | SEMA | | | |
| | | | | | | | | | |
| 600 | 150,000 | \$28,085.39 | \$22,006.50 | \$6,078.89 | \$28,089.90 | \$22,006.50 | \$6,083.40 | \$4.51 | 0.0% |
| 800 | 200,000 | \$37,424.77 | \$29,342.00 | \$8,082.77 | \$37,430.77 | \$29,342.00 | \$8,088.77 | \$6.00 | 0.0% |
| 1,000 | 250,000 | \$46,764.14 | \$36,677.50 | \$10,086.64 | \$46,771.65 | \$36,677.50 | \$10,094.15 | \$7.51 | 0.0% |
| 1,500 | 375,000 | \$70,112.59 | \$55,016.25 | \$15,096.34 | \$70,123.83 | \$55,016.25 | \$15,107.58 | \$11.24 | 0.0% |
| 3,000 | 750,000 | \$140,157.89 | \$110,032.50 | \$30,125.39 | \$140,180.40 | \$110,032.50 | \$30,147.90 | \$22.51 | 0.0% |

Present Rates Proposed Rates Customer Charge Distribution Demand Charge \$67.27 \$67.27 \$67.27 \$3.63 \$1.36 \$0.01110 (\$0.00055) KW x \$3.63 Transition Demand Charge Distribution Charge: On Peak Distribution Charge: Off Peak KW x KWh x \$1.36 \$0.01113 (\$0.00052) KWh x \$0.00497 \$0.00629 \$0.00497 \$0.00629 Transition Charge KWh x Transmission Charge KWh x DSM Charge Renewables Charge KWh x \$0.00250 \$0.00250 KWh x \$0.00050 \$0.00050

Supplier Services

Energy Charge KWh x \$0.14671\$ SEMA \$0.14671 SEMA

| | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|-------|---------|--------------|---------------|-------------|--------------|----------------|-------------|----------------------|------|
| Month | hly | | Present Rates | | | Proposed Rates | | Overa Increase (D | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | WCMA | WCMA | | WCMA | WCMA | | | |
| | | | | | | | | | |
| 600 | 150,000 | \$28,532.39 | \$22,453.50 | \$6,078.89 | \$28,536.90 | \$22,453.50 | \$6,083.40 | \$4.51 | 0.0% |
| 800 | 200,000 | \$38,020.77 | \$29,938.00 | \$8,082.77 | \$38,026.77 | \$29,938.00 | \$8,088.77 | \$6.00 | 0.0% |
| 1,000 | 250,000 | \$47,509.14 | \$37,422.50 | \$10,086.64 | \$47,516.65 | \$37,422.50 | \$10,094.15 | \$7.51 | 0.0% |
| 1,500 | 375,000 | \$71,230.09 | \$56,133.75 | \$15,096.34 | \$71,241.33 | \$56,133.75 | \$15,107.58 | \$11.24 | 0.0% |
| 3,000 | 750,000 | \$142,392.89 | \$112,267.50 | \$30,125.39 | \$142,415.40 | \$112,267.50 | \$30,147.90 | \$22.51 | 0.0% |

| | | Present Rates | Proposed Rates | | |
|-------------------------------|-------|---------------|----------------|--|--|
| Customer Charge | | \$67.27 | \$67.27 | | |
| Distribution Demand Charge | KW x | \$3.63 | \$3.63 | | |
| Transition Demand Charge | KW x | \$1.36 | \$1.36 | | |
| Distribution Charge: On Peak | KWh x | \$0.01110 | \$0.01113 | | |
| Distribution Charge: Off Peak | KWh x | (\$0.00055) | (\$0.00052) | | |
| Transition Charge | KWh x | \$0.00497 | \$0.00497 | | |
| Transmission Charge | KWh x | \$0.00629 | \$0.00629 | | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | | |

Supplier Services

Energy Charge KWh x \$0.14969 WCMA \$0.14969 WCMA

| | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|-------|---------|---------------|-----------------|-------------|---------------|-----------------|-------------|-----------------------|----------|
| Month | lv | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| Power | ıy | | Default | Retail | | Default | Retail | merease (Di | ccrease) |
| KW | KWh | Total NEMA | Service NEMA | Delivery | Total NEMA | Service NEMA | Delivery | Amount | % |
| 600 | 150,000 | \$28,964,39 | \$22,885,50 | \$6,078.89 | \$28,968.90 | \$22,885,50 | \$6,083,40 | \$4.51 | 0.0% |
| 800 | 200,000 | \$38,596.77 | \$30,514.00 | \$8,082.77 | \$38,602.77 | \$30,514.00 | \$8,088.77 | \$6.00 | 0.0% |
| 1,000 | 250,000 | \$48,229.14 | \$38,142.50 | \$10,086.64 | \$48,236.65 | \$38,142.50 | \$10,094.15 | \$7.51 | 0.0% |
| 1,500 | 375,000 | \$72,310.09 | \$57,213.75 | \$15,096.34 | \$72,321.33 | \$57,213.75 | \$15,107.58 | \$11.24 | 0.0% |
| 3,000 | 750,000 | \$144,552.89 | \$114,427.50 | \$30,125.39 | \$144,575.40 | \$114,427.50 | \$30,147.90 | \$22.51 | 0.0% |

| | | Present Rates | Proposed Rates | |
|-------------------------------|-------|---------------|----------------|--|
| Customer Charge | | \$67.27 | \$67.27 | |
| Distribution Demand Charge | KW x | \$3.63 | \$3.63 | |
| Transition Demand Charge | KW x | \$1.36 | \$1.36 | |
| Distribution Charge: On Peak | KWh x | \$0.01110 | \$0.01113 | |
| Distribution Charge: Off Peak | KWh x | (\$0.00055) | (\$0.00052) | |
| Transition Charge | KWh x | \$0.00497 | \$0.00497 | |
| Transmission Charge | KWh x | \$0.00629 | \$0.00629 | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | |
| Supplier Services | | | | |

Massachusetts Electric Company Estimated Impact of LAMP - Years 2 and 3 Calculation of Monthly Typical Bill National Grid Docket No. D.T.E. 05-86-E Attachment 8 Page 18 of 22

Impact on G-3 Default Service Customers

Hours Use: 300

<u>KWh Split:</u> - On-Peak 50% - Off-Peak 50%

- Off-Peak 50% /------ (1) ------- (2) ------- (1) vs (2)

| | | | | | | | | Overa | 11 |
|-------|---------|--------------|---------------|-------------|--------------|----------------|-------------|--------------|----------|
| Month | nly | | Present Rates | | | Proposed Rates | | Increase (De | ecrease) |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | SEMA | SEMA | | SEMA | SEMA | | | |
| | | | | | | | | | |
| 600 | 180,000 | \$32,985.37 | \$26,407.80 | \$6,577.57 | \$32,990.77 | \$26,407.80 | \$6,582.97 | \$5.40 | 0.0% |
| 800 | 240,000 | \$43,958.07 | \$35,210.40 | \$8,747.67 | \$43,965.27 | \$35,210.40 | \$8,754.87 | \$7.20 | 0.0% |
| 1,000 | 300,000 | \$54,930.77 | \$44,013.00 | \$10,917.77 | \$54,939.77 | \$44,013.00 | \$10,926.77 | \$9.00 | 0.0% |
| 1,500 | 450,000 | \$82,362.52 | \$66,019.50 | \$16,343.02 | \$82,376.02 | \$66,019.50 | \$16,356.52 | \$13.50 | 0.0% |
| 3,000 | 900,000 | \$164,657.77 | \$132,039.00 | \$32,618.77 | \$164,684.77 | \$132,039.00 | \$32,645.77 | \$27.00 | 0.0% |

Present Rates Proposed Rates Customer Charge Distribution Demand Charge \$67.27 \$67.27 \$67.27 \$3.63 \$1.36 \$0.01110 (\$0.00055) KW x KW x KWh x \$3.63 \$1.36 \$0.01113 (\$0.00052) Transition Demand Charge Distribution Charge: On Peak Distribution Charge: Off Peak KWh x \$0.00497 \$0.00629 \$0.00497 \$0.00629 Transition Charge KWh x Transmission Charge DSM Charge Renewables Charge KWh x KWh x \$0.00250 \$0.00250 KWh x \$0.00050 \$0.00050

Supplier Services

Energy Charge KWh x \$0.14671 SEMA \$0.14671 SEMA

| | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|-------|---------|--------------|---------------|-------------|--------------|----------------|-------------|----------------------|------|
| Month | ıly | | Present Rates | | | Proposed Rates | | Overa Increase (D | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | WCMA | WCMA | | WCMA | WCMA | | | |
| | | | | | | | | | |
| 600 | 180,000 | \$33,521.77 | \$26,944.20 | \$6,577.57 | \$33,527.17 | \$26,944.20 | \$6,582.97 | \$5.40 | 0.0% |
| 800 | 240,000 | \$44,673.27 | \$35,925.60 | \$8,747.67 | \$44,680.47 | \$35,925.60 | \$8,754.87 | \$7.20 | 0.0% |
| 1,000 | 300,000 | \$55,824.77 | \$44,907.00 | \$10,917.77 | \$55,833.77 | \$44,907.00 | \$10,926.77 | \$9.00 | 0.0% |
| 1,500 | 450,000 | \$83,703.52 | \$67,360.50 | \$16,343.02 | \$83,717.02 | \$67,360.50 | \$16,356.52 | \$13.50 | 0.0% |
| 3,000 | 900,000 | \$167,339.77 | \$134,721.00 | \$32,618.77 | \$167,366.77 | \$134,721.00 | \$32,645.77 | \$27.00 | 0.0% |

| | | Present Rates | Proposed Rates | |
|-------------------------------|-------|---------------|----------------|--|
| Customer Charge | | \$67.27 | \$67.27 | |
| Distribution Demand Charge | KW x | \$3.63 | \$3.63 | |
| Transition Demand Charge | KW x | \$1.36 | \$1.36 | |
| Distribution Charge: On Peak | KWh x | \$0.01110 | \$0.01113 | |
| Distribution Charge: Off Peak | KWh x | (\$0.00055) | (\$0.00052) | |
| Transition Charge | KWh x | \$0.00497 | \$0.00497 | |
| Transmission Charge | KWh x | \$0.00629 | \$0.00629 | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | |

Supplier Services

Energy Charge

Energy Charge KWh x \$0.14969 WCMA \$0.14969 WCMA

| | | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|----|-------|---------|--------------|---------------|-------------|--------------|----------------|-------------|-----------------------|------|
| | Month | ıly | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| | Power | | | Default | Retail | | Default | Retail | | |
| KV | N | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | | NEMA | NEMA | | NEMA | NEMA | | | |
| | | | | | | | | | | |
| | 600 | 180,000 | \$34,040.17 | \$27,462.60 | \$6,577.57 | \$34,045.57 | \$27,462.60 | \$6,582.97 | \$5.40 | 0.0% |
| | 800 | 240,000 | \$45,364.47 | \$36,616.80 | \$8,747.67 | \$45,371.67 | \$36,616.80 | \$8,754.87 | \$7.20 | 0.0% |
| | 1,000 | 300,000 | \$56,688.77 | \$45,771.00 | \$10,917.77 | \$56,697.77 | \$45,771.00 | \$10,926.77 | \$9.00 | 0.0% |
| | 1,500 | 450,000 | \$84,999.52 | \$68,656.50 | \$16,343.02 | \$85,013.02 | \$68,656.50 | \$16,356.52 | \$13.50 | 0.0% |
| | 3,000 | 900,000 | \$169,931.77 | \$137,313.00 | \$32,618.77 | \$169,958.77 | \$137,313.00 | \$32,645.77 | \$27.00 | 0.0% |

\$0.15257 NEMA

| | | Present Rates | Proposed Rates | |
|-------------------------------|-------|---------------|----------------|--|
| Customer Charge | | \$67.27 | \$67.27 | |
| Distribution Demand Charge | KW x | \$3.63 | \$3.63 | |
| Transition Demand Charge | KW x | \$1.36 | \$1.36 | |
| Distribution Charge: On Peak | KWh x | \$0.01110 | \$0.01113 | |
| Distribution Charge: Off Peak | KWh x | (\$0.00055) | (\$0.00052) | |
| Transition Charge | KWh x | \$0.00497 | \$0.00497 | |
| Transmission Charge | KWh x | \$0.00629 | \$0.00629 | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | |
| Supplier Services | | | | |

KWh x

Massachusetts Electric Company Estimated Impact of LAMP - Years 2 and 3 Calculation of Monthly Typical Bill

National Grid Docket No. D.T.E. 05-86-E Attachment 8 Page 19 of 22

Impact on G-3 Default Service Customers

Hours Use: 350

KWh Split: - On-Peak 50%

| - Off-Peak | 50% | | | | | |
|------------|-----|-----|-----|-----|---|------------|
| | / | (1) | / / | (2) | / | (1) vs (2) |

| Mont | thly | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
|-------|-----------|--------------|---------------|-------------|--------------|----------------|-------------|-----------------------|------|
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | SEMA | SEMA | | SEMA | SEMA | | | |
| | | | | | | | | | |
| 600 | 210,000 | \$37,972.72 | \$30,809.10 | \$7,163.62 | \$37,979.02 | \$30,809.10 | \$7,169.92 | \$6.30 | 0.0% |
| 800 | 280,000 | \$50,607.87 | \$41,078.80 | \$9,529.07 | \$50,616.27 | \$41,078.80 | \$9,537.47 | \$8.40 | 0.0% |
| 1,000 | 350,000 | \$63,243.02 | \$51,348.50 | \$11,894.52 | \$63,253.52 | \$51,348.50 | \$11,905.02 | \$10.50 | 0.0% |
| 1,500 | 525,000 | \$94,830.89 | \$77,022.75 | \$17,808.14 | \$94,846.65 | \$77,022.75 | \$17,823.90 | \$15.76 | 0.0% |
| 3,000 | 1,050,000 | \$189,594.52 | \$154,045.50 | \$35,549.02 | \$189,626.02 | \$154,045.50 | \$35,580.52 | \$31.50 | 0.0% |

| | | Present Rates | Proposed Rates | |
|-------------------------------|-------|---------------|----------------|--|
| Customer Charge | | \$67.27 | \$67.27 | |
| Distribution Demand Charge | KW x | \$3.63 | \$3.63 | |
| Transition Demand Charge | KW x | \$1.36 | \$1.36 | |
| Distribution Charge: On Peak | KWh x | \$0.01110 | \$0.01113 | |
| Distribution Charge: Off Peak | KWh x | (\$0.00055) | (\$0.00052) | |
| Transition Charge | KWh x | \$0.00497 | \$0.00497 | |
| Transmission Charge | KWh x | \$0.00629 | \$0.00629 | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | |

Supplier Services

\$0.14671 SEMA KWh x \$0.14671 SEMA Energy Charge

| | | / | (1) | / | / | (2) | / | (1) vs (| 2) |
|-------|-----------|--------------|---------------|-------------|--------------|----------------|-------------|-----------------------|------|
| Montl | hly | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | WCMA | WCMA | | WCMA | WCMA | | | |
| | | | | | | | | | |
| 600 | 210,000 | \$38,598.52 | \$31,434.90 | \$7,163.62 | \$38,604.82 | \$31,434.90 | \$7,169.92 | \$6.30 | 0.0% |
| 800 | 280,000 | \$51,442.27 | \$41,913.20 | \$9,529.07 | \$51,450.67 | \$41,913.20 | \$9,537.47 | \$8.40 | 0.0% |
| 1,000 | 350,000 | \$64,286.02 | \$52,391.50 | \$11,894.52 | \$64,296.52 | \$52,391.50 | \$11,905.02 | \$10.50 | 0.0% |
| 1,500 | 525,000 | \$96,395.39 | \$78,587.25 | \$17,808.14 | \$96,411.15 | \$78,587.25 | \$17,823.90 | \$15.76 | 0.0% |
| 3,000 | 1,050,000 | \$192,723.52 | \$157,174.50 | \$35,549.02 | \$192,755.02 | \$157,174.50 | \$35,580.52 | \$31.50 | 0.0% |

| | | Present Rates | Proposed Rates | |
|-------------------------------|-------|---------------|----------------|--|
| Customer Charge | | \$67.27 | \$67.27 | |
| Distribution Demand Charge | KW x | \$3.63 | \$3.63 | |
| Transition Demand Charge | KW x | \$1.36 | \$1.36 | |
| Distribution Charge: On Peak | KWh x | \$0.01110 | \$0.01113 | |
| Distribution Charge: Off Peak | KWh x | (\$0.00055) | (\$0.00052) | |
| Transition Charge | KWh x | \$0.00497 | \$0.00497 | |
| Transmission Charge | KWh x | \$0.00629 | \$0.00629 | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | |

Supplier Services

Energy Charge

\$0.14969 WCMA \$0.14969 WCMA Energy Charge KWh x

| | | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|---|---------|-----------|--------------|---------------|-------------|--------------|----------------|-------------|-------------|----------|
| | | | | | | | | | Overa | |
| | Monthly | | | Present Rates | | | Proposed Rates | | Increase (D | ecrease) |
| | Power | | | Default | Retail | | Default | Retail | | |
| | KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | | NEMA | NEMA | | NEMA | NEMA | - | | |
| Г | | | | | | | | | | |
| | 600 | 210,000 | \$39,203.32 | \$32,039.70 | \$7,163.62 | \$39,209.62 | \$32,039.70 | \$7,169.92 | \$6.30 | 0.0% |
| | 800 | 280,000 | \$52,248.67 | \$42,719.60 | \$9,529.07 | \$52,257.07 | \$42,719.60 | \$9,537.47 | \$8.40 | 0.0% |
| | 1,000 | 350,000 | \$65,294.02 | \$53,399.50 | \$11,894.52 | \$65,304.52 | \$53,399.50 | \$11,905.02 | \$10.50 | 0.0% |
| | 1,500 | 525,000 | \$97,907.39 | \$80,099.25 | \$17,808.14 | \$97,923.15 | \$80,099.25 | \$17,823.90 | \$15.76 | 0.0% |
| | 3,000 | 1,050,000 | \$195,747.52 | \$160,198.50 | \$35,549.02 | \$195,779.02 | \$160,198.50 | \$35,580.52 | \$31.50 | 0.0% |

\$0.15257 NEMA

| | | Present Rates | Proposed Rates |
|-------------------------------|-------|---------------|----------------|
| Customer Charge | | \$67.27 | \$67.27 |
| Distribution Demand Charge | KW x | \$3.63 | \$3.63 |
| Transition Demand Charge | KW x | \$1.36 | \$1.36 |
| Distribution Charge: On Peak | KWh x | \$0.01110 | \$0.01113 |
| Distribution Charge: Off Peak | KWh x | (\$0.00055) | (\$0.00052) |
| Transition Charge | KWh x | \$0.00497 | \$0.00497 |
| Transmission Charge | KWh x | \$0.00629 | \$0.00629 |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 |
| Supplier Services | | | |

KWh x

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Massachusetts Electric Company Estimated Impact of LAMP - Years 2 and 3 Calculation of Monthly Typical Bill National Grid Docket No. D.T.E. 05-86-E Attachment 8 Page 20 of 22

Impact on G-3 Default Service Customers

Hours Use: 400

<u>KWh Split:</u> - On-Peak 45% - Off-Peak 55%

- Off-Peak 55% (1) ----- (2) ----- (1) vs (2)

| Month | de. | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
|-------|-----------|--------------|---------------|-------------|--------------|----------------|-------------|-----------------------|---------|
| Power | ily | | Default | Retail | | Default | Retail | increase (De | crease) |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | SEMA | SEMA | | SEMA | SEMA | | | |
| | | | | | | | | | |
| 600 | 240,000 | \$42,820.27 | \$35,210.40 | \$7,609.87 | \$42,827.47 | \$35,210.40 | \$7,617.07 | \$7.20 | 0.0% |
| 800 | 320,000 | \$57,071.27 | \$46,947.20 | \$10,124.07 | \$57,080.87 | \$46,947.20 | \$10,133.67 | \$9.60 | 0.0% |
| 1,000 | 400,000 | \$71,322.27 | \$58,684.00 | \$12,638.27 | \$71,334.27 | \$58,684.00 | \$12,650.27 | \$12.00 | 0.0% |
| 1,500 | 600,000 | \$106,949.77 | \$88,026.00 | \$18,923.77 | \$106,967.77 | \$88,026.00 | \$18,941.77 | \$18.00 | 0.0% |
| 3,000 | 1,200,000 | \$213,832.27 | \$176,052.00 | \$37,780.27 | \$213,868.27 | \$176,052.00 | \$37,816.27 | \$36.00 | 0.0% |

| | | Present Rates | Proposed Rates |
|-------------------------------|-------|---------------|----------------|
| Customer Charge | | \$67.27 | \$67.27 |
| Distribution Demand Charge | KW x | \$3.63 | \$3.63 |
| Transition Demand Charge | KW x | \$1.36 | \$1.36 |
| Distribution Charge: On Peak | KWh x | \$0.01110 | \$0.01113 |
| Distribution Charge: Off Peak | KWh x | (\$0.00055) | (\$0.00052) |
| Transition Charge | KWh x | \$0.00497 | \$0.00497 |
| Transmission Charge | KWh x | \$0.00629 | \$0.00629 |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 |

Supplier Services

Energy Charge KWh x \$0.14671\$ SEMA \$0.14671\$ SEMA

| | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|---------|-----------|--------------|---------------|-------------|--------------|----------------|-------------|----------------------|------|
| Monthly | | | Present Rates | | | Proposed Rates | | Overa Increase (D | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | WCMA | WCMA | | WCMA | WCMA | | | |
| | | | | | | | | | |
| 600 | 240,000 | \$43,535.47 | \$35,925.60 | \$7,609.87 | \$43,542.67 | \$35,925.60 | \$7,617.07 | \$7.20 | 0.0% |
| 800 | 320,000 | \$58,024.87 | \$47,900.80 | \$10,124.07 | \$58,034.47 | \$47,900.80 | \$10,133.67 | \$9.60 | 0.0% |
| 1,000 | 400,000 | \$72,514.27 | \$59,876.00 | \$12,638.27 | \$72,526.27 | \$59,876.00 | \$12,650.27 | \$12.00 | 0.0% |
| 1,500 | 600,000 | \$108,737.77 | \$89,814.00 | \$18,923.77 | \$108,755.77 | \$89,814.00 | \$18,941.77 | \$18.00 | 0.0% |
| 3,000 | 1,200,000 | \$217,408.27 | \$179,628.00 | \$37,780.27 | \$217,444.27 | \$179,628.00 | \$37,816.27 | \$36.00 | 0.0% |

| | | Present Rates | Proposed Rates | | |
|-------------------------------|-------|---------------|----------------|--|--|
| Customer Charge | | \$67.27 | \$67.27 | | |
| Distribution Demand Charge | KW x | \$3.63 | \$3.63 | | |
| Transition Demand Charge | KW x | \$1.36 | \$1.36 | | |
| Distribution Charge: On Peak | KWh x | \$0.01110 | \$0.01113 | | |
| Distribution Charge: Off Peak | KWh x | (\$0.00055) | (\$0.00052) | | |
| Transition Charge | KWh x | \$0.00497 | \$0.00497 | | |
| Transmission Charge | KWh x | \$0.00629 | \$0.00629 | | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | | |

Supplier Services

Energy Charge

Energy Charge KWh x \$0.14969 WCMA \$0.14969 WCMA

| | | / | (1) | / | / | (2) | / | (1) vs (| 2) |
|---------|-----------|--------------|---------------|-------------|--------------|----------------|-------------|-----------------------|------|
| Monthly | | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | NEMA | NEMA | | NEMA | NEMA | | | |
| | | | | | | | | | |
| 600 | 240,000 | \$44,226.67 | \$36,616.80 | \$7,609.87 | \$44,233.87 | \$36,616.80 | \$7,617.07 | \$7.20 | 0.0% |
| 800 | 320,000 | \$58,946.47 | \$48,822.40 | \$10,124.07 | \$58,956.07 | \$48,822.40 | \$10,133.67 | \$9.60 | 0.0% |
| 1,000 | 400,000 | \$73,666.27 | \$61,028.00 | \$12,638.27 | \$73,678.27 | \$61,028.00 | \$12,650.27 | \$12.00 | 0.0% |
| 1,500 | 600,000 | \$110,465.77 | \$91,542.00 | \$18,923.77 | \$110,483.77 | \$91,542.00 | \$18,941.77 | \$18.00 | 0.0% |
| 3,000 | 1,200,000 | \$220,864.27 | \$183,084.00 | \$37,780.27 | \$220,900.27 | \$183,084.00 | \$37,816.27 | \$36.00 | 0.0% |

\$0.15257 NEMA

| | | Present Rates | Proposed Rates |
|-------------------------------|-------|---------------|----------------|
| Customer Charge | | \$67.27 | \$67.27 |
| Distribution Demand Charge | KW x | \$3.63 | \$3.63 |
| Transition Demand Charge | KW x | \$1.36 | \$1.36 |
| Distribution Charge: On Peak | KWh x | \$0.01110 | \$0.01113 |
| Distribution Charge: Off Peak | KWh x | (\$0.00055) | (\$0.00052) |
| Transition Charge | KWh x | \$0.00497 | \$0.00497 |
| Transmission Charge | KWh x | \$0.00629 | \$0.00629 |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 |
| Supplier Services | | | |

KWh x

Massachusetts Electric Company Estimated Impact of LAMP - Years 2 and 3 Calculation of Monthly Typical Bill National Grid Docket No. D.T.E. 05-86-E Attachment 8 Page 21 of 22

Impact on G-3 Default Service Customers

Hours Use: 450

KWh Split: - On-Peak 45% - Off-Peak 55%

- Off-Peak 55% /------- (1) ------- (2) -------- (1) vs (2)

| | | | | | | | | Overa | 11 |
|---------|-----------|---------------|--------------|-------------|--------------|----------------|---------------------|---------|------|
| Monthly | | Present Rates | | | | Proposed Rates | Increase (Decrease) | | |
| Power | , | | Default | Retail | | Default | Retail | | , |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | SEMA | SEMA | | SEMA | SEMA | , | | |
| | | | | | | | | | |
| 600 | 270,000 | \$47,790.14 | \$39,611.70 | \$8,178.44 | \$47,798.25 | \$39,611.70 | \$8,186.55 | \$8.11 | 0.0% |
| 800 | 360,000 | \$63,697.77 | \$52,815.60 | \$10,882.17 | \$63,708.57 | \$52,815.60 | \$10,892.97 | \$10.80 | 0.0% |
| 1,000 | 450,000 | \$79,605.39 | \$66,019.50 | \$13,585.89 | \$79,618.90 | \$66,019.50 | \$13,599.40 | \$13.51 | 0.0% |
| 1,500 | 675,000 | \$119,374.46 | \$99,029.25 | \$20,345.21 | \$119,394.71 | \$99,029.25 | \$20,365.46 | \$20.25 | 0.0% |
| 3,000 | 1,350,000 | \$238,681.64 | \$198,058.50 | \$40,623.14 | \$238,722.15 | \$198,058.50 | \$40,663.65 | \$40.51 | 0.0% |

Present Rates Proposed Rates Customer Charge Distribution Demand Charge \$67.27 \$67.27 \$67.27 \$3.63 \$1.36 \$0.01110 (\$0.00055) KW x \$3.63 Transition Demand Charge Distribution Charge: On Peak Distribution Charge: Off Peak KW x KWh x \$1.36 \$0.01113 (\$0.00052) KWh x \$0.00497 \$0.00629 \$0.00497 \$0.00629 Transition Charge KWh x Transmission Charge KWh x DSM Charge Renewables Charge KWh x \$0.00250 \$0.00250 KWh x \$0.00050 \$0.00050

Supplier Services

Energy Charge KWh x \$0.14671\$ SEMA \$0.14671 SEMA

| | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|---------|-----------|--------------|---------------|-------------|--------------|----------------|-------------|----------------------|------|
| Monthly | | | Present Rates | | | Proposed Rates | | Overa Increase (D | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | WCMA | WCMA | | WCMA | WCMA | | | |
| | | | | | | | | | |
| 600 | 270,000 | \$48,594.74 | \$40,416.30 | \$8,178.44 | \$48,602.85 | \$40,416.30 | \$8,186.55 | \$8.11 | 0.0% |
| 800 | 360,000 | \$64,770.57 | \$53,888.40 | \$10,882.17 | \$64,781.37 | \$53,888.40 | \$10,892.97 | \$10.80 | 0.0% |
| 1,000 | 450,000 | \$80,946.39 | \$67,360.50 | \$13,585.89 | \$80,959.90 | \$67,360.50 | \$13,599.40 | \$13.51 | 0.0% |
| 1,500 | 675,000 | \$121,385.96 | \$101,040.75 | \$20,345.21 | \$121,406.21 | \$101,040.75 | \$20,365.46 | \$20.25 | 0.0% |
| 3,000 | 1,350,000 | \$242,704.64 | \$202,081.50 | \$40,623.14 | \$242,745.15 | \$202,081.50 | \$40,663.65 | \$40.51 | 0.0% |

| | | Present Rates | Proposed Rates |
|-------------------------------|-------|---------------|----------------|
| Customer Charge | | \$67.27 | \$67.27 |
| Distribution Demand Charge | KW x | \$3.63 | \$3.63 |
| Transition Demand Charge | KW x | \$1.36 | \$1.36 |
| Distribution Charge: On Peak | KWh x | \$0.01110 | \$0.01113 |
| Distribution Charge: Off Peak | KWh x | (\$0.00055) | (\$0.00052) |
| Transition Charge | KWh x | \$0.00497 | \$0.00497 |
| Transmission Charge | KWh x | \$0.00629 | \$0.00629 |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 |

Supplier Services

Energy Charge

Energy Charge KWh x \$0.14969 WCMA \$0.14969 WCMA

| | | / | (1) | / | / | (2) | / | (1) vs | (2) |
|-------|-----------|---------------|-----------------|-------------|---------------|-----------------|-------------|----------------------|------|
| Mont | Monthly | | Present Rates | | | Proposed Rates | | Overa Increase (D | |
| Power | | | Default | Retail | | Default | Retail | | |
| KW | KWh | Total NEMA | Service NEMA | Delivery | Total NEMA | Service NEMA | Delivery | Amount | % |
| 600 | 270,000 | \$49,372.34 | \$41,193.90 | \$8,178.44 | \$49,380.45 | \$41,193.90 | \$8,186.55 | \$8.11 | 0.0% |
| 800 | 360,000 | \$65,807.37 | \$54,925.20 | \$10,882.17 | \$65,818.17 | \$54,925.20 | \$10,892.97 | \$10.80 | 0.0% |
| 1,000 | 450,000 | \$82,242.39 | \$68,656.50 | \$13,585.89 | \$82,255.90 | \$68,656.50 | \$13,599.40 | \$13.51 | 0.0% |
| 1,500 | 675,000 | \$123,329.96 | \$102,984.75 | \$20,345.21 | \$123,350.21 | \$102,984.75 | \$20,365.46 | \$20.25 | 0.0% |
| 3,000 | 1,350,000 | \$246,592.64 | \$205,969.50 | \$40,623.14 | \$246,633.15 | \$205,969.50 | \$40,663.65 | \$40.51 | 0.0% |

\$0.15257 NEMA

| | | Present Rates | Proposed Rates |
|-------------------------------|-------|---------------|----------------|
| Customer Charge | | \$67.27 | \$67.27 |
| Distribution Demand Charge | KW x | \$3.63 | \$3.63 |
| Transition Demand Charge | KW x | \$1.36 | \$1.36 |
| Distribution Charge: On Peak | KWh x | \$0.01110 | \$0.01113 |
| Distribution Charge: Off Peak | KWh x | (\$0.00055) | (\$0.00052) |
| Transition Charge | KWh x | \$0.00497 | \$0.00497 |
| Transmission Charge | KWh x | \$0.00629 | \$0.00629 |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 |
| Supplier Services | | | |

KWh x

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Massachusetts Electric Company Estimated Impact of LAMP - Years 2 and 3 Calculation of Monthly Typical Bill

National Grid Docket No. D.T.E. 05-86-E Attachment 8 Page 22 of 22

Impact on G-3 Default Service Customers

Hours Use: 500

KWh Split: - On-Peak 45%

| - Off-Peak | 55% | | | | | |
|------------|-----|-----|-----|-----|---|------------|
| | / | (1) | / / | (2) | / | (1) vs (2) |
| | | | | | | |

| | | | | | | | | | Overal | 11 |
|---|---------|-----------|---------------|--------------|-------------|----------------|--------------|-------------|--------------|---------|
| | Monthly | | Present Rates | | | Proposed Rates | | | Increase (De | crease) |
| | Power | | | Default | Retail | | Default | Retail | | |
| K | W | KWh | Total | Service | Delivery | Total | Service | Delivery | Amount | % |
| | | | SEMA | SEMA | | SEMA | SEMA | | | |
| | | | | | | | | | | |
| | 600 | 300,000 | \$52,760.02 | \$44,013.00 | \$8,747.02 | \$52,769.02 | \$44,013.00 | \$8,756.02 | \$9.00 | 0.0% |
| | 800 | 400,000 | \$70,324.27 | \$58,684.00 | \$11,640.27 | \$70,336.27 | \$58,684.00 | \$11,652.27 | \$12.00 | 0.0% |
| | 1,000 | 500,000 | \$87,888.52 | \$73,355.00 | \$14,533.52 | \$87,903.52 | \$73,355.00 | \$14,548.52 | \$15.00 | 0.0% |
| | 1,500 | 750,000 | \$131,799.14 | \$110,032.50 | \$21,766.64 | \$131,821.65 | \$110,032.50 | \$21,789.15 | \$22.51 | 0.0% |
| | 3,000 | 1,500,000 | \$263,531.02 | \$220,065.00 | \$43,466.02 | \$263,576.02 | \$220,065.00 | \$43,511.02 | \$45.00 | 0.0% |

| | | Present Kates | Proposed Rates | |
|-------------------------------|-------|---------------|----------------|--|
| Customer Charge | | \$67.27 | \$67.27 | |
| Distribution Demand Charge | KW x | \$3.63 | \$3.63 | |
| Transition Demand Charge | KW x | \$1.36 | \$1.36 | |
| Distribution Charge: On Peak | KWh x | \$0.01110 | \$0.01113 | |
| Distribution Charge: Off Peak | KWh x | (\$0.00055) | (\$0.00052) | |
| Transition Charge | KWh x | \$0.00497 | \$0.00497 | |
| Transmission Charge | KWh x | \$0.00629 | \$0.00629 | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | |

Supplier Services

\$0.14671 SEMA \$0.14671 SEMA Energy Charge KWh x

| | | / | (1) | / | / | (2) | / | (1) vs (| 2) |
|-------|-----------|---------------|-----------------|-------------|---------------|-----------------|-------------|-----------------------|---------|
| Month | nly | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| Power | , | | Default | Retail | | Default | Retail | mereuse (Be | ereuse) |
| KW | KWh | Total WCMA | Service WCMA | Delivery | Total WCMA | Service WCMA | Delivery | Amount | % |
| 600 | 300,000 | \$53,654,02 | \$44,907.00 | \$8,747.02 | \$53,663,02 | \$44,907.00 | \$8,756.02 | \$9.00 | 0.0% |
| 800 | 400,000 | \$71,516.27 | \$59,876.00 | , | \$71,528.27 | \$59,876.00 | \$11,652.27 | \$12.00 | 0.0% |
| 1,000 | 500,000 | \$89,378.52 | \$74,845.00 | \$14,533.52 | \$89,393.52 | \$74,845.00 | \$14,548.52 | \$15.00 | 0.0% |
| 1,500 | 750,000 | \$134,034.14 | \$112,267.50 | \$21,766.64 | \$134,056.65 | \$112,267.50 | \$21,789.15 | \$22.51 | 0.0% |
| 3,000 | 1,500,000 | \$268,001.02 | \$224,535.00 | \$43,466.02 | \$268,046.02 | \$224,535.00 | \$43,511.02 | \$45.00 | 0.0% |

| | | Present Rates | Proposed Rates | | |
|-------------------------------|-------|---------------|----------------|--|--|
| Customer Charge | | \$67.27 | \$67.27 | | |
| Distribution Demand Charge | KW x | \$3.63 | \$3.63 | | |
| Transition Demand Charge | KW x | \$1.36 | \$1.36 | | |
| Distribution Charge: On Peak | KWh x | \$0.01110 | \$0.01113 | | |
| Distribution Charge: Off Peak | KWh x | (\$0.00055) | (\$0.00052) | | |
| Transition Charge | KWh x | \$0.00497 | \$0.00497 | | |
| Transmission Charge | KWh x | \$0.00629 | \$0.00629 | | |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 | | |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 | | |
| | | | | | |

Supplier Services

Energy Charge

\$0.14969 WCMA \$0.14969 WCMA Energy Charge KWh x

| | | / | (1) | / | / | (2) | / | (1) vs (| (2) |
|-------|-----------|---------------|-----------------|-------------|---------------|-----------------|-------------|-----------------------|------|
| Monti | nly | | Present Rates | | | Proposed Rates | | Overa Increase (De | |
| Power | • | | Default | Retail | | Default | Retail | , | ŕ |
| KW | KWh | Total NEMA | Service NEMA | Delivery | Total NEMA | Service NEMA | Delivery | Amount | % |
| 600 | 300,000 | \$54,518.02 | \$45,771.00 | \$8,747.02 | \$54,527.02 | \$45,771.00 | \$8,756.02 | \$9.00 | 0.0% |
| 800 | 400,000 | \$72,668.27 | \$61,028.00 | \$11,640.27 | \$72,680.27 | \$61,028.00 | \$11,652.27 | \$12.00 | 0.0% |
| 1,000 | 500,000 | \$90,818.52 | \$76,285.00 | \$14,533.52 | \$90,833.52 | \$76,285.00 | \$14,548.52 | \$15.00 | 0.0% |
| 1,500 | 750,000 | \$136,194.14 | \$114,427.50 | \$21,766.64 | \$136,216.65 | \$114,427.50 | \$21,789.15 | \$22.51 | 0.0% |
| 3,000 | 1,500,000 | \$272,321.02 | \$228,855.00 | \$43,466.02 | \$272,366.02 | \$228,855.00 | \$43,511.02 | \$45.00 | 0.0% |

\$0.15257 NEMA

| | | Present Rates | Proposed Rates |
|-------------------------------|-------|---------------|----------------|
| Customer Charge | | \$67.27 | \$67.27 |
| Distribution Demand Charge | KW x | \$3.63 | \$3.63 |
| Transition Demand Charge | KW x | \$1.36 | \$1.36 |
| Distribution Charge: On Peak | KWh x | \$0.01110 | \$0.01113 |
| Distribution Charge: Off Peak | KWh x | (\$0.00055) | (\$0.00052) |
| Transition Charge | KWh x | \$0.00497 | \$0.00497 |
| Transmission Charge | KWh x | \$0.00629 | \$0.00629 |
| DSM Charge | KWh x | \$0.00250 | \$0.00250 |
| Renewables Charge | KWh x | \$0.00050 | \$0.00050 |
| Supplier Services | | | |

KWh x